

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

**CONFIDENTIAL**

6. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well

Oil Well ☒

Gas Well ☐

Other

Single Zone ☐

Multiple Zone ☐

2. Name of Operator

Utex Oil Company

3. Address of Operator

1245 E. Brickyard Road, Suite 600, Salt Lake City, Utah 84106

4. Location of Well (Report location clearly and in accordance with any State requirements\*)

At surface

1,499 FWL 663 FSL

At proposed prod. zone

7. Unit Agreement Name

8. Farm or Lease Name

Lindsay

9. Well No.

2-33A4

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Blk. and Survey or Area

Section 33 T1S R2W USM

14. Distance in miles and direction from nearest town or post office\*

3 1/4 miles west - southwest of Altamont, Utah

12. County or Parrish 13. State

Duchesne Utah

15. Distance from proposed\*

location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

DIVISION OF OIL, GAS & MINING

17. No. of acres assigned to this well

640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

14,400

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6,494 GR

22. Approx. date work will start\*

December 1, 1985

23.

**PROPOSED CASING AND CEMENTING PROGRAM**

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	5,000	circulate to surface
8 3/4"	7"	26#	11,200	as necessary
6 1/8"	5"	18#	14,400	as necessary

Utex controls the land within 660' of the well location.

Water Permit # 43-9640 is on file with the State of Utah.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*W. J. Hansen*

Title Executive Secretary

Date 10/22/85

(This space for Federal or State office use)

Permit No.

Approval Date

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

Approved by

Title

Conditions of approval, if any:

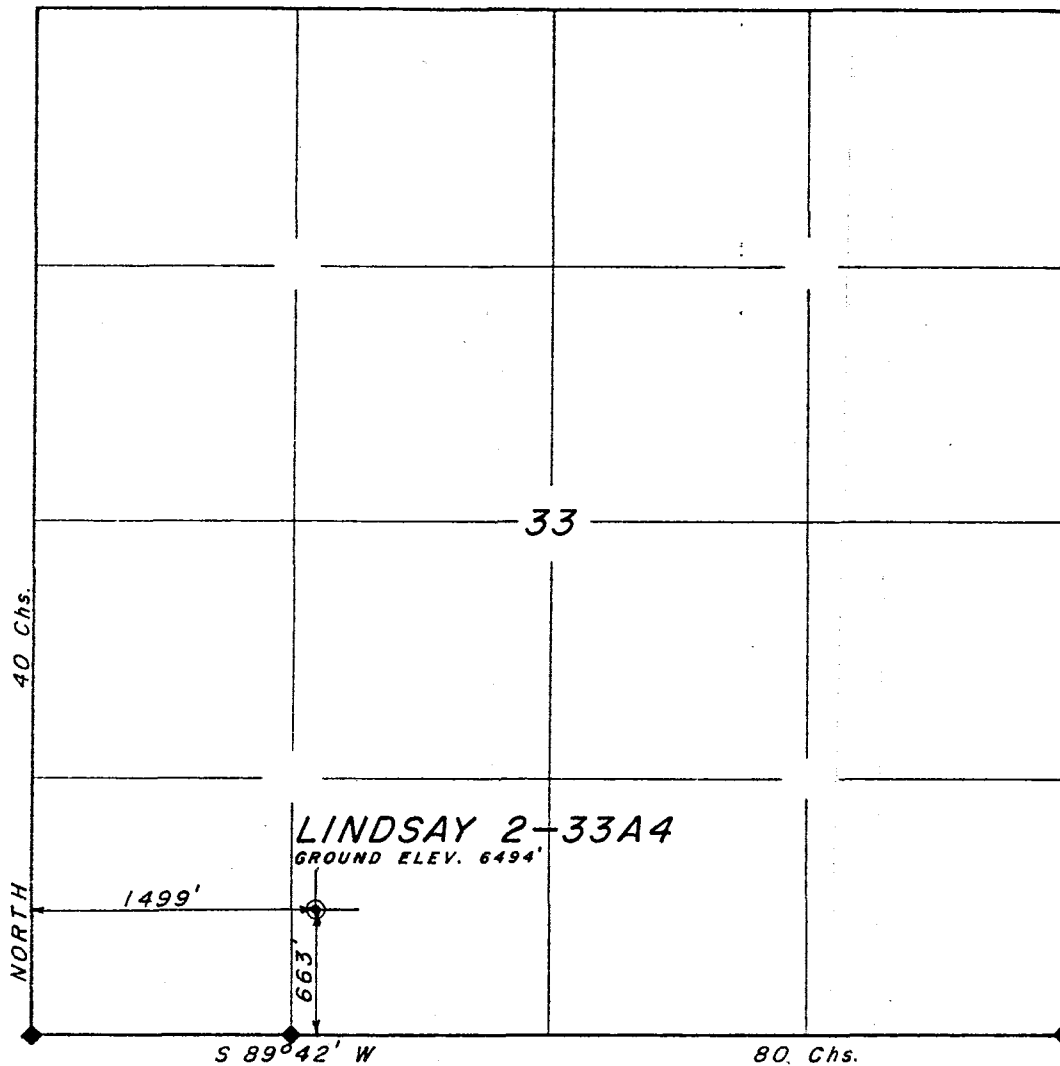
DATE: 10/30/85  
BY: John R. Baya

\*See Instructions On Reverse Side

WELL SPACING: 139-42 4/17/85

# UTEX OIL COMPANY WELL LOCATION PLAT LINDSAY 2-33A4

LOCATED IN THE SE $\frac{1}{4}$  OF THE SW $\frac{1}{4}$  OF  
SECTION 33, T1S, R4W, U.S.B.&M.



SCALE: 1"=1000'

## LEGEND & NOTES

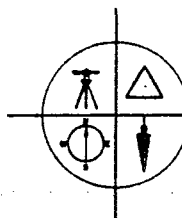
- ◆ CORNERS FOUND OR RE-ESTABLISHED  
AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS  
USED FOR REFERENCE AND CALCULATIONS.

## SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared  
from field notes of an actual survey  
performed by me, during which the shown  
monuments were found or established.

*Jerry D. Allred*  
Jerry D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESNE, UTAH 84021  
(801) 738-5352

ONSITE PREDRILL INSPECTION FORM

COMPANY Utex Oil Co WELL NO. Lindsay 2-33A 4

LOCATION: SECTION 33 TOWNSHIP 1S RANGE 4W COUNTY Duchene

LEASE NO. 7 ONSITE INSPECTION DATE 10/17/85

(A) PERSONS IN ATTENDANCE D. JARVIS, DOGM, Mr. Bob Lindsay  
Land owner

(B) SURFACE FORMATION AND CHARACTERISTICS Uintah - sand  
+ clay - Alluvium below surface clay

(C) BRIEF DESCRIPTION OF VEGETATION pastureland - some  
small cedars and scrub oak

(D) ARCHAEOLOGICAL CLEARANCE: YES OR NO N/A

(E) DESCRIPTION OF TOPOGRAPHY (drainages, slope, roads, etc.) The West  
And south side of location is flat. The NE & SE  
corners slope to East

(F) CONDITIONS FOR APPROVAL:

PIT LINING (YES OR NO) Yes

TYPE OF LINING IF NEEDED bentonite - due to position of pit

ADDITIONAL REQUIREMENTS Dikes are to be built on  
all 3 sides of pits to prevent ~~from~~ floods  
from going to full loss case of burst failure

SIGNATURE: [Signature]

TITLE Oil & Gas field Specialist

UTEX OIL COMPANY

SUITE 600  
1245 EAST BRICKYARD ROAD  
SALT LAKE CITY, UTAH 84106  
PHONE (801) 484-2262

October 22, 1985

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

OCT 23 1985

DIVISION OF OIL  
GAS & MINING

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the Lindsay 2-33A4 well, located in the SE $\frac{1}{4}$ , SW $\frac{1}{4}$  of Section 33, Township 1 South, Range 4 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of well layout plat.
4. Triplicate copies of BOP drawing.
5. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



D. T. Hansen

DTH/mm

Enclosures

UTEX OIL COMPANY  
10 Point Well Prognosis  
Lindsay 2-33A4

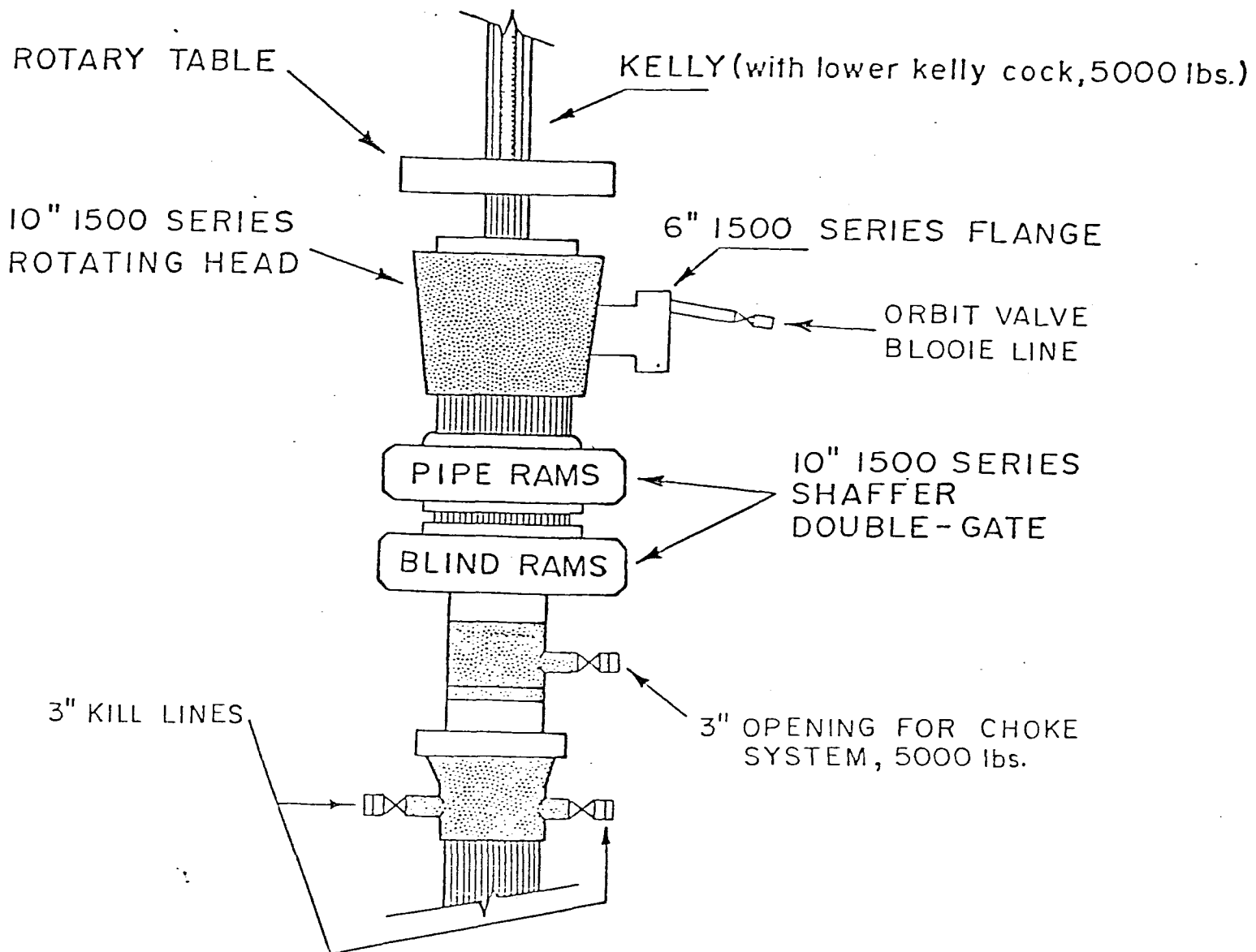
1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers: Top Green River 5,600  
Top Wasatch 11,400
3. Estimated depths to water, oil and gas or mineral bearing formations:  
0-5,600 Uinta - Water bearing  
5,600-11,400 Green River - Oil, Gas and Water  
11,400 to T.D. Wasatch - Oil, Gas and Water
4. Casing program:

	Size	Weight	Grade	Depth
*	9 5/8"	36#	J-55	5,000'
	7"	26#	N-80	11,200'
	5"	18#	N-80	14,400'
5. Pressure control equipment: See diagram attached to APD.  
Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.  
A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.  
Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:

0-5,000	Fresh water with gel sweeps
5,000-11,200	Fresh gel mud lightly treated, water loss controlled below 7,000'.
11,200-T.D.	Fresh gel mud, weighted, treated and dispersed as necessary. Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxillary Equipment:  
Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:  
No DST's are planned  
DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:  
No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:  
December 1, 1985 with duration of operations approximately 90 days.

# UTEX DRILLING CO.

## B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

USE BOUNDARY FOR  
UTEX OIL COMPANY  
LINDSAY 2-33A4

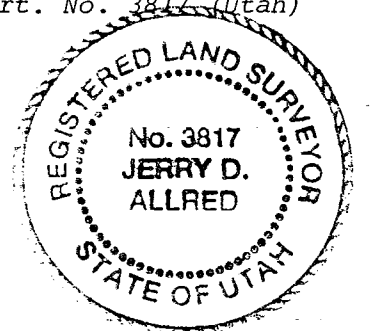
USE BOUNDARY DESCRIPTION

Beginning at a point which is North 5°15'34" East 345.13 feet from the Southwest Corner of the Southeast Quarter of the Southwest Quarter of Section 33, Township 1 South, Range 4 West of the Uintah Special Base and Meridian, said point being in the East right-of-way line of a County Road:  
 Thence North 540 feet;  
 Thence East 325 feet;  
 Thence South 540 feet;  
 Thence West 325 feet to the Point of Beginning, containing 4.03 acres.

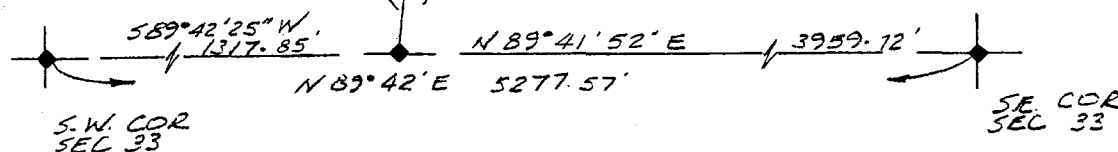
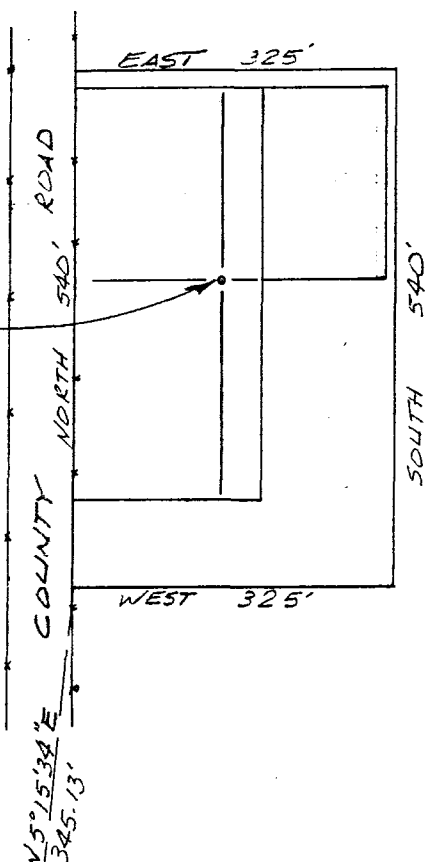
SURVEYOR'S CERTIFICATE

This is to certify that I have performed a survey of the parcel shown on this plat and that the monuments indicated were found or set during said survey and that this plat accurately represents said survey to the best of my knowledge.

Jerry D. Allred  
 Jerry D. Allred, Registered Land  
 Surveyor, Cert. No. 3817 (Utah)



UTEX OIL  
 COMPANY  
 LINDSAY  
 2-33A4



17 OCT 85

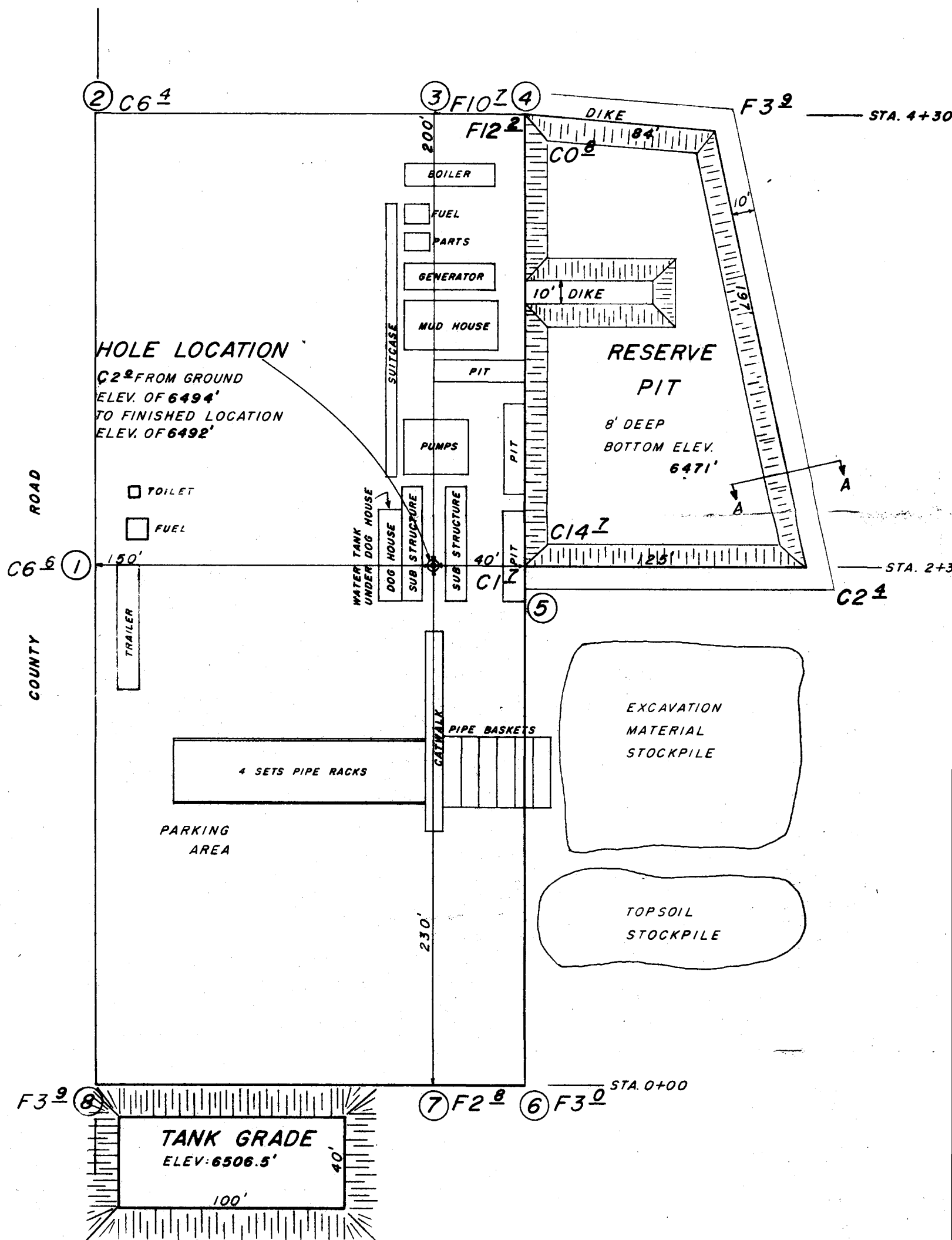
79-121-099

	<b>JERRY D. ALLRED &amp; ASSOCIATES</b> Surveying & Engineering Consultants
	121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352

UTEX OIL

WELL LA

LINDSAY

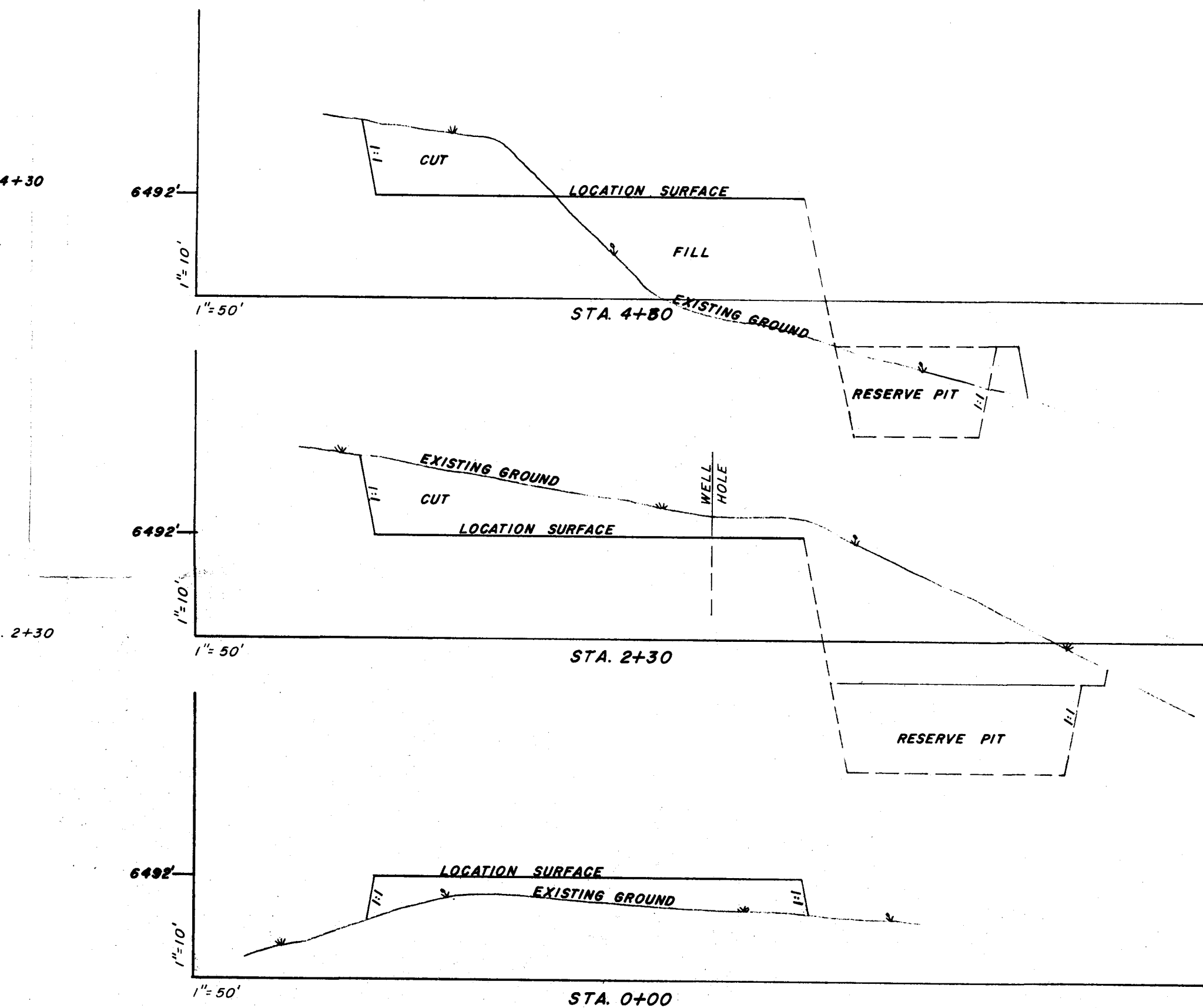




# OIL COMPANY

LAYOUT PLAT  
DAY 2-33A4

LOCATED IN THE SE $\frac{1}{4}$  OF THE SW $\frac{1}{4}$  OF  
SECTION 33, T15, R4W, U.S.B. & M.



RECEIVED

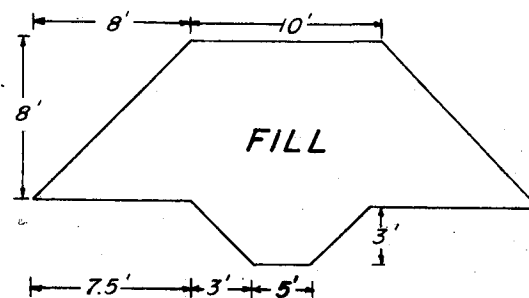
OCT 23 1985

DIVISION OF OIL  
GAS & MINING

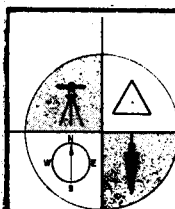
## QUANTITIES

APPROXIMATE CUT: 15,650 Cu. Yds.

APPROXIMATE FILL: 7,800 Cu. Yds.



KEYWAY A—A



JERRY D. ALLRED & ASSOCIATES  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESTER, UTAH 84021  
(801) 738-5352

~~CONFIDENTIAL~~

011403

OPERATOR Wiley Oil Co. DATE 10-25-85

WELL NAME Lindsay 2-33A4

SEC SE SW 33 T 15 R 4W COUNTY Duckworth

43-013-31141  
API NUMBER

Fee  
TYPE OF LEASE

CHECK OFF:

☒ PLAT

☒ BOND

☐ NEAREST WELL

☒ LEASE

☒ FIELD

☒ POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

Water & -

APPROVAL LETTER:

SPACING: ☐ A-3                      UNIT

☒ C-3-a 139-42 4/17/85  
CAUSE NO. & DATE

☐ C-3-b

☐ C-3-c

STIPULATIONS:

1- Dikes & trenches.

2- Pit lined - bentonite.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 28, 1985

Utex Oil Company  
1245 E. Brickyard Road, Suite 600  
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Lindsay 2-33A4 - SE SW Sec. 33, T. 1S, R. 4W  
663' FSL, 1499' FWL - Duchesne County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. Dikes are to be built on all three sides of pit.
2. Pit shall be lined with bentonite.

In addition, the following actions are necessary to fully comply with this approval:

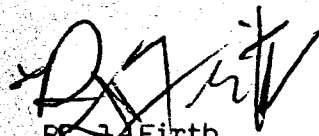
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2  
Utex Oil Company  
Well No. Lindsay 2-33A4  
October 28, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31141.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals

# CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-013-31141

NAME OF COMPANY: UTEX OIL COMPANYWELL NAME: Lindsay 2-33A4SECTION SE SW TOWNSHIP 1S RANGE 4W COUNTY DuchesneDRILLING CONTRACTOR Hardrock Rat HoleRIG # SPUDDED: DATE 12-7-85TIME 9:00 AMHOW Dry Hole SpudderDRILLING WILL COMMENCE REPORTED BY ConnieTELEPHONE # 738-5798DATE 12-9-85 SIGNED AS



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 17, 1985

TO: John R. Baza  
FROM: Dan Jarvis  
RE: Utex Oil Company, Lindsay #2-33A4 in Sec.33, T.1S, R.4W,  
Duchesne County, Utah

On October 17, 1985, a presite inspection was made on the above location. At the time of the presite it was determined that the reserve pit would be lined with bentonite due to surface formation characteristics and the location of the pit with respect to topography. The above well was permitted by this Division on October 28, 1985, with the stipulation that the reserve pit be lined with bentonite.

On December 4, 1985, the above location was inspected to determine its status. At this time the location was in the process of construction and was being built by Robbins Construction Company.

On December 12, 1985 a followup inspection was made and at this time construction was completed. Conductor pipe was set and the reserve pit was approximately one half full of water, it appeared that the pit had not been lined at this time.

sb  
cc: Well File  
0116T-69



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 18, 1985

**RECEIVED**

**DEC 19 1985**

TO: DAN JARVIS

FROM: ED DEPUTY

DIVISION OF OIL  
GAS & MINING

RE: Reserve pit at Utex Oil Co., Lindsay 2-33 A4  
Sec. 33-T1S-R4W, Duchesne Co.

On December 17, 1985 at 10:00 AM, I accompanied representatives from Robbins Construction to inspect the reserve pit construction at said location and determine if pit lining is necessary.

The reserve pit floor is stable, cut material. The pit sidewalls on three sides away from location center are constructed of fill material. It is a sandy clay with approximately 50 to 70% clay content. The sidewalls are approximately 10 feet wide at top and 20 feet wide at bottom. The sidewalls away from location center slope steeply to a small flat field and then to a drainage.

Considering the sidewalls away from location center are made of fill material, the steep slope, and the drainage proximity, it would be my recommendation to line at least the three sidewalls away from location center.

Ed Deputy



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 24, 1985

Utex Oil Company  
1245 E Brickyard Road, Suite 600  
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Lindsay 2-33A4, Sec. 33, T1S, R4W, Duchesne County, Utah

This letter will serve to document concerns of the Division of Oil, Gas and Mining pertaining to a recent problem on the site of the referenced well. The Division requests that Utex maintains proper communication with the Division in order to alleviate future problems of this type.

Approval to drill the referenced well was issued by the Division on October 28, 1985, and a stipulation of the approval to drill required that the reserve pit be lined with bentonite. This stipulation was based on the onsite predrill site inspection conducted by a member of the Division's inspection staff and attended by Mr. Bob Lindsay, the local landowner. Because of the characteristics of the soil, the location of the reserve pit adjacent to an agricultural area and the necessity that the pit be constructed partially of fill material, the Division determined that there was ample justification for lining the reserve pit.

On December 4, 1985, an inspector visited the site of the referenced well and observed location construction being performed by Robbins Construction Company. A spud notice was received by the Division on December 9th and inspectors again visited the site on December 12th. At that time, construction was completed, conductor pipe was set and the reserve pit was unlined and half full of water. The Utex office in Duchesne was informed of this and the following week, an inspector accompanied a representative from Robbins Construction Company to the site.

It was stated by the representative of Robbins that upon digging the reserve pit, a good clay base was discovered. Although they were aware of the requirement to line the pit with bentonite, they determined that no liner was needed and proceeded to complete the location. The Division did not receive notice of a change in plans and did not have any knowledge that the reserve pit was to remain unlined. It was only after the well was spudded that the Division learned of the problem.



Page 2  
Utex Oil Company  
December 24, 1985

Following the December 17th inspection, the Utex office in Duchesne was again contacted. The Division maintained that the pit should be lined with bentonite as required; however, it was informed that the water in the pit was frozen and lining the entire pit could no longer be accomplished. The decision was made to partially line the pit by placing bentonite on the pit sides above the level of the ice.

The Division staff feel that the current solution may not be adequate to prevent future problems once the well begins drilling. Because of the location of the reserve pit and the fact that one wall of the pit is constructed of fill material, there could be a potential for leakage or breaching of the pit. It is also the opinion of the staff that the Division cannot be held responsible if such an event occurs, because it was given no notice and gave no approval to change the stipulated drilling plan.

Inspectors will continue to monitor conditions at the site and will especially monitor fluid levels within the reserve pit for the potential hazard of spills or leaks. It is requested that Utex maintain the communication with the Division that has been exhibited on previous oil and gas operations. The Division would appreciate your cooperation in this regard.

Sincerely,



John R. Baza  
Petroleum Engineer

jmc  
Enclosure  
D.R. Nielson  
R.J. Firth  
Well File  
0155T-81-82

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SEE INSTRUCTIONS ON  
REVERSE SIDE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ JAN 22 1986

2. NAME OF OPERATOR  
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR  
Suite 600, 1245 East Brickyard Road, SLC, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1,499' FWL 663' FSL

14. PERMIT NO.  
43-013-31141

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6,494 GR

5. LEASE DESIGNATION AND SERIAL NO.  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
LINDSAY

9. WELL NO.  
2-33A4

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 33 T1S R4WUSM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) <u>Drilling</u>	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SPUDDED WELL AT 6:00 P.M. ON DECEMBER 26, 1985

December 27, 1985 through January 2, 1986

Drilled from 0' to 4,145' in the Uintah Formation

January 3, 1986 through January 9, 1986

Drilled from 4,145' to 5,628' in the Uintah Formation

CONFIDENTIAL

Page 1

18. I hereby certify that the foregoing is true and correct

SIGNED

Janet Irving

TITLE

Secretary

DATE

1-16-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

State Cong.  
Skl.

# DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 2-15-84

OIL CO.: Utex

WELL NAME & NUMBER Lindsay 2-33A4

SECTION 33

TOWNSHIP 15

RANGE 4w

COUNTY Duchene

DRILLING CONTRACTOR Exeter 24

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**  
213 Pine Street - Box 560  
Shoshoni, Wyoming 82649  
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**  
608 N. Vernal Ave.  
Vernal, UT 84078  
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE Don Bowden

RIG TOOL PUSHER

TESTED OUT OF Vernal

NOTIFIED PRIOR TO TEST: BLM

COPIES OF THIS TEST REPORT SENT COPIES TO: Utex

Exter

BLM

State

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE

# DOUBLE "D" ENTERPRISES, INC.

P.O. Box 560  
Shoshoni, Wyoming 82649  
307-876-2308

DELIVERY TICKET

No 3671

2-15-86

Operator Utex Contractor EXETER Rig No. 24  
Ordered By Don bowden Lease Lindsay Well No. 2-33A4  
Duchenne Section 33 Township 1S Range 4W

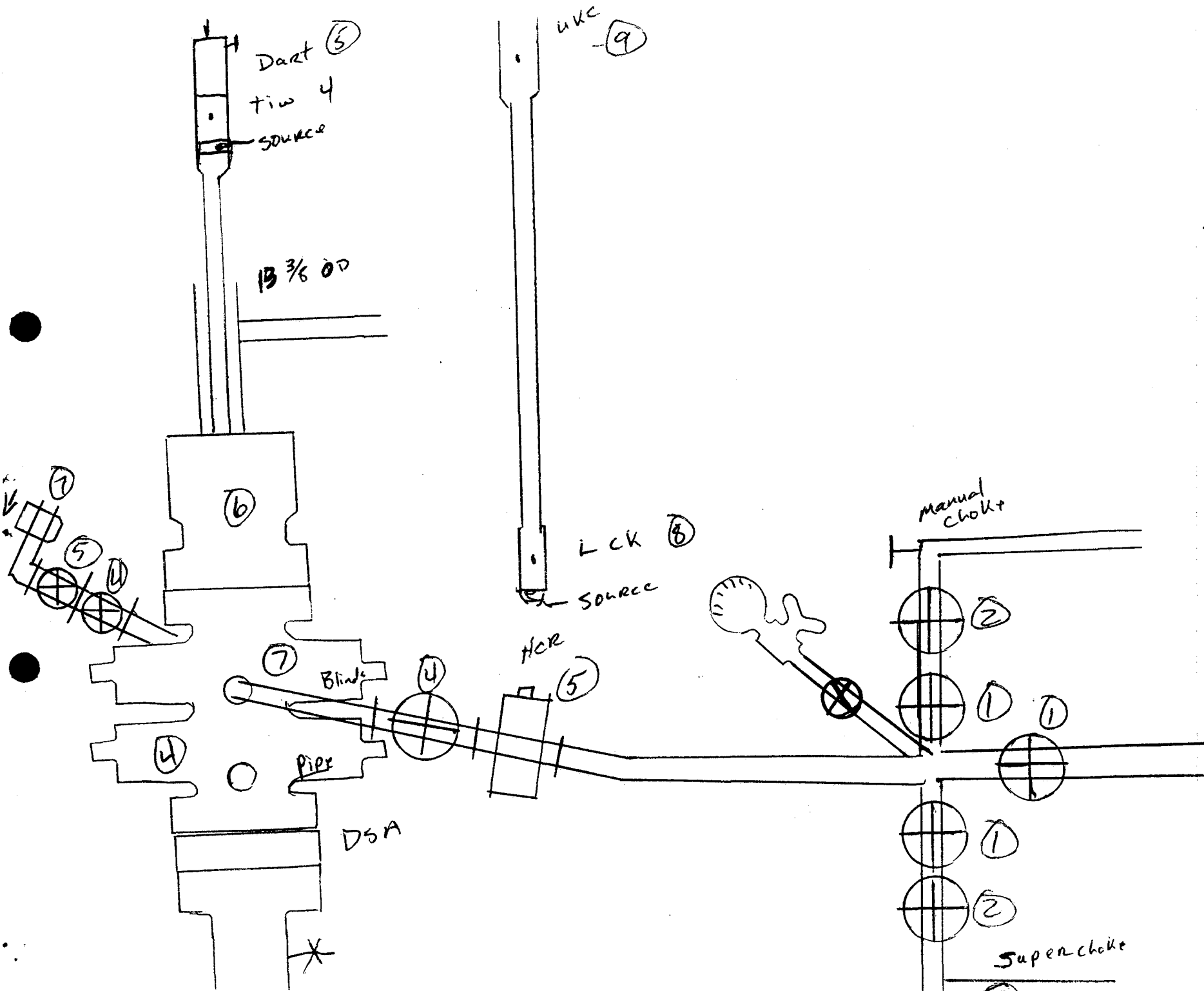
## Items Tested:

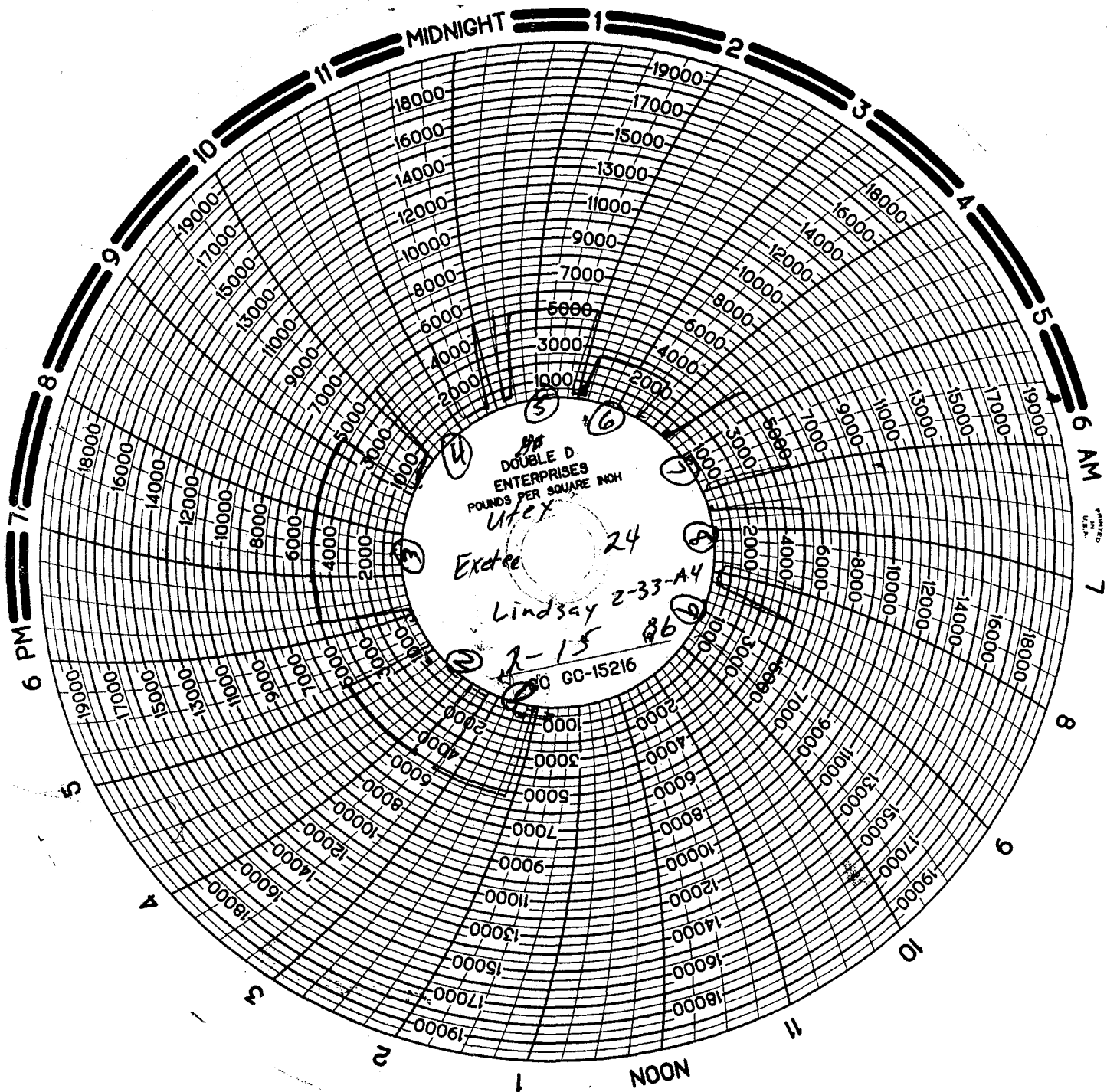
	Low Test	Time Held	High Test	Time Held	Comments
Top Pipe Rams					
Bottom Pipe Rams			5000	15 min	OK
Blind Rams			5000		OK
Annular B.O.P.			2500		OK
Choke Manifold			5000		OK
Choke Line			5000		OK
Kill Line			5000		OK
Super Choke			5000		OK
Upper Kelly			5000		OK
Lower Kelly			5000		OK
Floor Valve			5000		OK
Dart Valve			5000		OK

Closing Unit Psi 2900 Closing Time of Rams 5 sec Closing Time of Hydril 18 sec  
Closed Casing Head Valve Yes Set Wear Sleeve None  
Comments Manifold and choke Line Full methonal

COMPANY	LEASE AND WELL NAME #	DATE OF TEST	RIG # AND NAME
utex	Lindsay 2-33-A4	2-15-86	Exeter 24

TEST #	TIME	
	4:15 pm	Arrived on Location
①	4:20-4:35	Rig up to choke manifold 1 set valve on manifold 5000 psi OK switch valves
②	4:38-4:53	2 set valves on manifold 5000 psi OK switch valves
③	4:57-5:12	Super choke 5000 psi OK
		make up test Plug (cup packer) and Subs.
④	5:40-5:55	Pipe Rams, tiw, 1 <sup>st</sup> choke & 1 <sup>st</sup> Kill valves 5000 psi OK switch valves
⑤	6:03-6:23	Pipe Rams Dart - H.C.R. - 2 Kill valves 5000 psi OK switch to Hydril
⑥	6:25-6:40	Hydril Dart check valve and upright on manifold 2500 psi OK Pull Joint shut Blind Ram switch Sources
⑦	6:47-7:02	Blind - check valve 5000 psi OK Pull Plug Pick up Kelly make Sub
⑧	7:28-7:43	Lower Kelly cock 5000 psi OK switch valves
⑨	7:47-8:02	Upper Kelly cock 5000 psi OK
		Rig Down make out Ticket





STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Utex Oil

3. ADDRESS OF

Suite 60

4. LOCATION OF  
See also spa  
At surface

1,499

14. PERMIT NO.

43-013

10.

TEST WATER

FRACTURE TEST

SHOOT OR AC

REPAIR WELL

(Other)

17. DESCRIBE FROM  
proposed well  
pertinent to this

January  
Drilled

January  
Drilled

January  
Drilled

Ran 62  
casing

January

Drilled from 11,243' to 11,955' in the Wasatch formation

February 7, 1986 through February 13, 1986

Drilled from 11,955' to 12,894' in the Wasatch formation

NAME	ACTION CODE(S)	INTL
NORM		2
TAMI	FILE	
VICKY		UC
CLAUDIA		8
STEPHANE		CP
CHARLES		RM
RULA	See	MA
MARY ALICE		WJ
CONNIE		
MILLIE		
PAM		

## Required Action Code

1. Data Entry
2. Filming
3. Posting
  - a. Card Index
  - b. File Label
  - c. Lists
4. Bonding Verification
5. Other (See Norm)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LINDSAY

9. WELL NO.

2-33A4

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR B.L. AND  
SURVEY OR AREA

Sec. 33 T1S R4W USM

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

rt, or Other Data

SUBSEQUENT REPORT OF:


REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

illing

results of multiple completion on Well  
Recompletion Report and Log form.)

dates, including estimated date of starting any  
vertical depths for all markers and zones perti-

ion

formation

formation  
7" 26#

CONFIDENTIAL

DIVISION OF  
OIL, GAS & MINING

RECEIVED  
FEB 20 1986

Page 2

18. I hereby certify that the foregoing is true and correct

SIGNED

*Janet Swing*

TITLE

Secretary

DATE

2-19-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. <b>LEASE DESIGNATION AND SERIAL NO.</b> Fee
2. <b>NAME OF OPERATOR</b> Utex Oil Company		6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b>
3. <b>ADDRESS OF OPERATOR</b> Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106		7. <b>UNIT AGREEMENT NAME</b>
4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1,499' FWL 663' FSL		8. <b>FARM OR LEASE NAME</b> LINDSAY
14. <b>PERMIT NO.</b> 43-013-31141		9. <b>WELL NO.</b> 2-33A4
15. <b>ELEVATIONS</b> (Show whether OF, RT, GR, etc.) 6,494 GR		10. <b>FIELD AND POOL, OR WILDCAT</b> Altamont
		11. <b>SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 33 T1S R4W USM
		12. <b>COUNTY OR PARISH</b> Duchesne
		13. <b>STATE</b> Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Drilling

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

January 10, 1986 through January 15, 1986

Drilled from 5,628' to 8,745' in the Uintah formation

January 17, 1986 through January 23, 1986

Drilled from 8,745' to 10,610' in the Green River formation

January 24, 1986 through January 30, 1986

Drilled from 10,610' to 11,243' in the Green River formation  
Ran 62 joints of P-110 7" 26# & 219 joints of N80 7" 26#  
casing, cemented.

January 31, 1986 through February 6, 1986

Drilled from 11,243' to 11,955' in the Wasatch formation

February 7, 1986 through February 13, 1986

Drilled from 11,955' to 12,894' in the Wasatch formation

CONFIDENTIAL

DIVISION OF  
OIL, GAS & MINING

FEB 20 1986

RECEIVED

Page 2

## 18. I hereby certify that the foregoing is true and correct

SIGNED

*Janet Stoving*

TITLE

Secretary

DATE

2-19-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Utex Oil Company

3. ADDRESS OF OPERATOR  
Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

737' FSL 1,275' FWL

14. PERMIT NO.  
43-013-311

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
175' GR

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-2509

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
UTE

9. WELL NO.  
2-22B5

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 22 T2S R5W USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. State Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF:

<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>

Results of multiple completion on Well  
(completion Report and Log form.)

Dates, including estimated date of starting any  
vertical depths for all markers and zones perti-

TEST WATER SHU

FRACTURE TREAT

SHOOT OR ACID/

REPAIR WELL

(Other)

17. DESCRIBE PRO  
posed  
ment to th

Janu  
Dri

Ja  
Dr  
T  
F

NAME	ACTION CODE(S)	INTL
NORM		
TAMI		
VICKY	FILE	
CLAUDIA		
STEPHANE		
CHARLES		
RULA		
MARY ALICE	Def	
CONNIE		
MILLIE		
PAM		

Required Action Code

1. Data Entry
2. Filming
3. Posting
  - a. Card Index
  - b. File Label
  - c. Lists
4. Bonding Verification
5. Other (See Norm)

WATCH FOR COMPLETION

ormation

formation

ented.

CONFIDENTIAL

DIVISION OF  
OIL, GAS & MINING

RECEIVED  
FEB 20 1986

18. I hereby certify that the foregoing is true

SIGNED

*Janet Sturging*

TITLE

Secretary

DATE

2-19-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
or instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2509	
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  737' FSL 1,275' FWL		8. FARM OR LEASE NAME UTE	
14. PERMIT NO. 43-013-31122		9. WELL NO. 2-22B5	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6,175' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA Sec. 22 T2S R5W USM	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Drilling

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

January 16, 1986 through January 23, 1986

Drilled from 12,476' to 13,124' in the Wasatch formation

January 24, 1986 through January 30, 1986

Drilled from 13,124' to 13,400' in the Wasatch formation

T.D. of 13,400' on January 27, 1986

Ran a total of 77 joints of 5" 18# casing, cemented.

RIG RELEASED AT 8:00 A.M. ON JANUARY 30, 1986

DIVISION OF  
OIL, GAS & MINING

FEB 20 1986

CONFIDENTIAL

Page 3

## 18. I hereby certify that the foregoing is true and correct

SIGNED

*Janet Durning*

TITLE

Secretary

DATE

2-19-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(See instructions on  
reverse side)

Copy  
Self

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
Utex Oil Company

3. ADDRESS OF OPERATOR  
Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106

\* State requirements.\*

P, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lindsay

9. WELL NO.

2-33A4

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC. T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 33 T1S R4W USM

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

## Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

t details, and give pertinent dates, including estimated date of starting any  
tions and measured and true vertical depths for all markers and zones perti-

NAME	ACTION CODE(S)	INTL
NORM		7
TAMI		
VICKY		
CLAUDIA		
STEPHANE		
CHARLES		
RULA		
MARY ALICE		
CONNIE		
MILLIE		
PAM	FILE	AK

### Required Action Code

1. Data Entry
2. Filming
3. Posting
  - a. Card Index
  - b. File Label
  - c. Lists
4. Bonding Verification
5. Other (See Norm)

20, 1986

the Wasatch formation

27, 1986

the Wasatch formation  
ented.

1986

the Wasatch formation  
ented.

7, 1986

RECEIVED  
MAR 21 1986

DIVISION OF  
OIL, GAS & MINING

CONFIDENTIAL

Page 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*Janet Sturing*

TITLE

Secretary

DATE

3-18-86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on  
reverse side)

Copy  
Self

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1,499' FWL 663' FSL		8. FARM OR LEASE NAME Lindsay
14. PERMIT NO. 43-013-31141		9. WELL NO. 2-33A4
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6,494 GR		10. FIELD AND POOL, OR WILDCAT Altamont
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 33 T1S R4W USM
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Drilling

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

18. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

February 14, 1986 through February 20, 1986

Drilled from 12,894' to 13,455' in the Wasatch formation

February 21, 1986 through February 27, 1986

Drilled from 13,455' to 13,930' in the Wasatch formation  
Ran 69 joints of 5" 18# casing, cemented.

February 28, 1986 through March 7, 1986

Drilled from 13,930' to 14,412' in the Wasatch formation  
Ran 79 joints of 5" 18# casing, cemented.  
T.D. of 14,412' on March 5, 1986

RIG RELEASED AT 5:00 P.M. ON MARCH 7, 1986

RECEIVED  
MAR 21 1986

DIVISION OF  
OIL, GAS & MINING

CONFIDENTIAL

Page 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*James J. Irving*

TITLE

Secretary

DATE

3-18-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. Fee _____	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR UTEX OIL COMPANY						7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106						8. FARM OR LEASE NAME Lindsay	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1,499' FWL; 663' FSL  At top prod. interval reported below  At total depth						9. WELL NO. 2-33A4	
14. PERMIT NO. 43-013-31141 DATE ISSUED 10/28/85						10. FIELD AND POOL, OR WILDCAT Altamont	
15. DATE SPUNDED 12/26/85 16. DATE T.D. REACHED 3/4/86 17. DATE COMPL. (Ready to prod.) 4/2/86						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T1S, R4W, USM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6,494' GR						12. COUNTY OR PARISH Duchesne	
19. ELEV. CASINGHEAD 6,494'						13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 14,410' 21. PLUG, BACK T.D., MD & TVD 14,405'						22. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS N/A	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM (MD AND TVD) 12,249' - 14,343' Wasatch						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FD-CN						27. WAS WELL CORDED No	
DIVISION OF OIL, GAS & MINING							
29. CASING RECORD (Report only for intervals in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9-5/8"	36#	5,000'	12 1/4"	1,750 sx	None		
7"	26#	11,200'	8-3/4"	1,120 sx	None		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,986'	14,410'	530		2-7/8"	11,070'	11,070'
					2-3/8"	5,221' Heat String	
31. PERFORATION RECORD (Interval, size and number) 101' net; 3 shots/foot; 303 holes  See Attached List				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED						
12,249'-14,343'	15,000 gallons 15% HCL						
	11,250 gallons 2% KCL						
33. PRODUCTION							
DATE FIRST PRODUCTION 4/2/86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/5/86	HOURS TESTED 72	CHOKE SIZE 14/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1,380	GAS—MCF. 1,391	WATER—BBL. 273	GAS-OIL RATIO 1.01:1
FLOW. TUBING PRESS. 600	CASING PRESSURE -0-	CALCULATED 24-HOUR RATE →	OIL—BBL. 460	GAS—MCF. 464	WATER—BBL. 91	OIL GRAVITY-API (CORR.) 43°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Don Baucum	
35. LIST OF ATTACHMENTS Perforation List							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>C. L. Baucher</u>				TITLE Production Engineer		DATE 6/17/86	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

## INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Lower Green River	9,954'	11,401'	Oil, gas & water
Wasatch	11,401'	NR	Oil, gas & water

### 38.

### GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Lower Green River	9,954'	
Carbonate Marker	11,078'	
Wasatch	11,401'	

# INITIAL PERFORATIONS

LINDSAY 2-33A4

Depths from DIL dated 3/4/86  
3 spf, 3-1/8" casing gun, 120° phasing

**RECEIVED**  
JUN 19 1986

DIVISION OF  
OIL, GAS & MINING

12,249-51	2	13,127-29	2
12,263-65	2	13,225-27	2
12,275-77	2	13,294-97	3
12,319-22	3	13,306-08	2
12,339-41	2	13,379-81	2
12,429-31	2	13,460-62	2
12,492-94	2	13,470-72	2
12,527-29	2	13,499-501	2
12,629-31	2	13,600-02	2
12,644-46	2	13,605-07	2
12,658-60	2	13,719-21	2
12,701-03	2	13,741-43	2
12,739-41	2	13,759-61	2
12,776-78	2	13,769-71	2
12,863-65	2	13,786-88	2
12,870-72	2	13,868-70	2
12,883-85	2	13,923-25	2
12,901-03	2	13,945-47	2
12,929-31	2	13,999-14,001	2
12,958-60	2	14,087-89	2
12,970-72	2	14,182-85	3
12,992-94	2	14,264-66	2
13,001-03	2	14,305-07	2
13,019-21	2	14,341-43	2
13,080-82	2		

49 Zones  
101' Net



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(One set of instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1,499' FWL; 663' FSL		8. FARM OR LEASE NAME Lindsay
14. PERMIT NO. 43-013-31141		9. WELL NO. 2-33A4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,494' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T1S, R3W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A workover is planned to perforate additional potential in the Upper Wasatch section over the gross interval 11,306' - 12,226'. All open perforations will be acidized with 20,000 gallons 15% HCL.

This work will be performed when the well ceases to flow. A copy of the perforations is attached.

**RECEIVED**  
JUN 26 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED John B. Baza TITLE Geologist DATE 6/24/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**APPROVED BY THE STATE**  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 6-30-86  
BY: Original Signed by John B. Baza

\*See Instructions on Reverse Side

# ADDITIONAL PERFORATIONS

LINDSAY 2-33A4

Depths from DIL dated 3/4/86  
2 spf, 2-1/8" through-tubing guns

**RECEIVED**  
JUN 26 1986

DIVISION OF  
OIL, GAS & MINING

11,306-08	2	11,861-63	2
11,326-28	2	11,874-76	2
11,343-45	2	11,893-95	2
11,367-69	2	11,941-43	2
11,375-77	2	11,962-64	2
11,389-91	2	11,968-70	2
11,403-05	2	12,003-05	2
11,417-19	2	12,017-19	2
11,460-62	2	12,053-55	2
11,537-39	2	12,098-100	2
11,542-44	2	12,155-57	2
11,603-05	2	12,172-74	2
11,617-19	2	12,180-82	2
11,685-87	2	12,194-96	2
11,731-33	2	12,224-26	2
11,804-06	2		

31 Zones  
62' Net

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

010946

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ANR Limited Inc.

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201-

4. LOCATION OF WELL (Report location clearly and in accordance with any requirements.  
See also space 17 below.)  
At surface

See attached list

RECEIVED  
DEC 31 1986

DIVISION OF  
OIL GAS & MINING

14. PERMIT NO.

43-013-31141

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

Sec. 33 1s 4w  
Richman

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) - Change Operator

☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
(completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

ANR Limited has been elected successor Operator to Utex Oil Company  
on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED

*Don K. Nelson*

TITLE

*Dist. Land Mgr.*

DATE

*12/24/86*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></b> <b>2. NAME OF OPERATOR</b> ANR Limited Inc. <b>3. ADDRESS OF OPERATOR</b> P.O. Box 749, Denver, CO 80201-0749 <b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)</b> At surface  1499' FWL & 663' FSL  <b>14. PERMIT NO.</b> 43-013-31141		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> Fee <span style="float: right;">POW</span> <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> 120143 <b>7. UNIT AGREEMENT NAME</b> N/A <b>8. FARM OR LEASE NAME</b> Lindsay <b>9. WELL NO.</b> 2-33A4 <b>10. FIELD AND POOL, OR WILDCAT</b> Altamont <b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 33-T1S-R4W <b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Duchesne Utah
<b>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</b> 6494' GL		

NOV 23 1987

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Convert to Hydraulic Pump</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \***

Converted from flowing well to hydraulic pump 6/19/87.

**18. I hereby certify that the foregoing is true and correct**

SIGNED

Brenda W. Swank

TITLE Regulatory Analyst

DATE 11/17/87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84101-1203. • (801-538-5340)

DOGM 56-64-21  
an equal opportunity employer

Page 10 of 10

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL  
P O BOX 749  
DENVER CO 80201 0749  
ATTN: RANDY WAHL

Utah Account No. N0235

Report Period (Month/Year) 11 / 87

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
BROTHERSON 2-2B4							
4301330855 08420 02S 04W 2			WSTC				
BURTON 1-15B5							
4301330128 08421 02S 05W 15			WSTC				
BROTHERSON 1-23B4R							
4301330483 08423 02S 04W 23			WSTC				
HANSON TRUST 2-29A3							
4301331043 10205 01S 03W 29			WSTC				
BABCOCK 2-12B4							
4301331005 10215 02S 04W 12			WSTC				
ELSWORTH #2-16B4							
4301331046 10217 02S 04W 16			WSTC				
UTE TRIBAL #2-33Z2							
4301331111 10451 01N 02W 33			WSTC				
ROBB 2-29B5							
4301331130 10454 02S 05W 29			WSTC				
HANSON 2-9B3							
4301331136 10455 02S 03W 9			WSTC				
MURDOCK 2-34B5							
4301331132 10456 02S 05W 34			WSTC				
LINDSAY 2-33A4							
4301331141 10457 01S 04W 33			WSTC				
UTE 2-31A2							
4301331139 10458 01S 02W 31			WSTC				
JENKINS #2-12B3							
4301331121 10459 02S 03W 12			WSTC				
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date \_\_\_\_\_

Authorized signature \_\_\_\_\_

Telephone \_\_\_\_\_

PLEASE COMPLETE FORMS IN BLACK INK

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE\*  
 (Other instructions on  
 reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> Fee <span style="float: right;">POW</span> <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> <div style="text-align: center; font-size: 1.2em;">120140</div>	
<b>2. NAME OF OPERATOR</b> ANR Limited Inc.		<b>7. UNIT AGREEMENT NAME</b> N/A	
<b>3. ADDRESS OF OPERATOR</b> P.O. Box 749, Denver, CO 80201-0749		<b>8. FARM OR LEASE NAME</b> Lindsay	
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1499' FWL & 663' FSL		<b>9. WELL NO.</b> 2-33A4	
<b>14. PERMIT NO.</b> 43-013-31141		<b>15. ELEVATIONS</b> (Show whether DF, RT, OR, etc.) 6494' GR	
<b>10. FIELD AND POOL, OR WILDCAT</b> Altamont		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 33-T1S-R4W	
<b>12. COUNTY OR PARISH</b> Duchesne		<b>13. STATE</b> Utah	

16.

#### Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

##### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

##### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☒  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
 Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-29-87 Acidized Wasatch perms 12249-14343' w/15,000 gallons 15% HCL w/additives

Well back on production.

**18. I hereby certify that the foregoing is true and correct**

SIGNED

Eileen Dey

TITLE Regulatory AnalystDATE 11/17/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

# ANR

**ANR Production Company**  
a subsidiary of The Coastal Corporation

RECEIVED  
JAN 25 1988

012712

DIVISION OF  
OIL, GAS & MINING

January 19, 1988

Natural Resources  
Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

N0675 ←

N0235

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

*Roger W. Sparks*  
Roger W. Sparks  
Manager, Crude Revenue Accounting

*The computer shows the  
ANR Limited wells listed  
under account no. N0235.*

*DTS  
1-26-88*

*CC: AWS*

CTE:mmw

*Lisha,*

*I don't see any problem w/this.  
I gave a copy to Arlene so  
she could check on the bond  
situation. She didn't think this  
would affect their bond as the  
bond is set up for Coastal  
and its subsidiaries (ANR, etc.)  
No Entity Number changes are  
necessary. DTS 1-26-88*

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPPLICATE  
 (Other instructions on  
 reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></b> <b>2. NAME OF OPERATOR</b> ANR Production Company <b>3. ADDRESS OF OPERATOR</b> P.O. Box 749, Denver, Colorado 80201-0749 <b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)</b> At surface <div style="text-align: center; margin-top: 20px;">1499' FWL &amp; 663' FSL</div>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> Fee <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>  <b>7. UNIT AGREEMENT NAME</b>  <b>8. FARM OR LEASE NAME</b> Lindsay <b>9. WELL NO.</b> 2-33A4 <b>10. FIELD AND POOL, OR WILDCAT</b> Altamont <b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Section 33, T1S-R4W <b>12. COUNTY OR PARISH</b> Duchesne <b>13. STATE</b> Utah
<b>14. PERMIT NO.</b> 43-013-31141	<b>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</b> <div style="text-align: center;">6494' GR</div>	

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\***

#### Proposed Procedure:

1. MIRU. Kill well. ND wellhead & NU BOPE. POOH w/tbg.
2. POOH w/pkr. CO 5" csg to 14,400'.
3. Perf Wasatch formation 11,230-14,248' w/3 SPF.
4. Acidize Wasatch perms 11,230-14,343' w/23,000 gals 15% HCL w/additives.
5. Flow back acid load.
6. Re-run production eqpt. Place well on production.

**18. I hereby certify that the foregoing is true and correct**

SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE March 13, 1989

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING

DATE 3-27-89

\*See Instructions on Reverse Side



14

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or mine beneath a sufficient reservoir. Use "APPLICATION FOR PERMIT-" (see back of form).)</small>		5. LEASE DESIGNATION & SERIAL NO. Fee	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR ANR Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749		8. FARM OR LEASE NAME Lindsay	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1499' FWL & 663' FSL, Section 33-T1S-R4W At proposed prod. zone		9. WELL NO. 2-33A4	
14. API NO. 43-013-31141		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6494' GR	
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		10. FIELD AND POOL, OR WILDCAT Altamont	
11. SEC. T., R., M. OR BLK. AND SURVEY OR AREA Section 33, T1S-R4W		12. COUNTY Duchesne	
13. STATE Utah		14. DATE OF COMPLETION 9/15/89	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START \_\_\_\_\_ DATE OF COMPLETION 9/15/89

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

See attached chronological report.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM <input checked="" type="checkbox"/>
3-	FILE <input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct.

SIGNED Brenda W. Swank TITLE Regulatory Analyst DATE 10/19/89  
 Brenda W. Swank

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LINDSAY #2-33A4 (CO, ADD PERFS, ACDZ)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 37.5564% ANR AFE: 62649  
TD: 14,412' (WASATCH)  
CSG: 5" @ 10,987'-14,410'  
PERFS: 12,249'-14,343'  
CWC(M\$): \$101.6

Page 3

8/16/89 Prep to POOH w/hyd pmp equip. MIRU.  
DC: \$783 TC: \$783

8/17/89 Fin POOH w/hyd pmp equip. SICP 100#. ND WH. NU BOPS. Flush tbg w/75 BW.  
POOH w/2-3/8" tbg & stinger. Pmp 100 BW dwn tbg & csg. Start POOH  
w/2-7/8" tbg.  
DC: \$3,859 TC: \$4,642

8/18/89 POOH w/tbg & pkr. PU pkr plucker on 2-3/8" x 2-7/8" tbg & TIH. Milled  
over pkr. POOH w/tbg & pkr.  
DC: \$5,212 TC: \$9,854

8/21/89 TIH w/CO tools. Fin TOH w/tbg & pkr. PU 4-1/8" mill & CO tools & TIH to  
10,900'.  
DC: \$3,772 TC: \$13,626

8/22/89 Perf Wasatch. TIH w/4-1/8" mill. Tagged PBTB @ 14,321'. Attempted to  
clean out while becoming stuck on junk in hole. Worked pipe & pulled free.  
POOH w/CO tools.  
DC: \$3,161 TC: \$16,787

8/23/89 RIH w/3-1/2" tbg. Perf from 14,239'-14,248' w/3-1/8" csg gun, 3 SPF, 120°  
phasing, 456 tot holes. Hydro tst 3-1/8" tbg in hole to 9000 psi w/pkr.  
DC: \$25,481 TC: \$42,268

8/24/89 RIH w/5-3/4" OS. TIH w/2-7/8" tbg while hydrotstg in hole. Lost part of  
tst tools. MIRU swab unit. RIH w/3-1/2" OS on braided line & attempted to  
catch fish w/o success. POOH w/OS.  
DC: \$4,247 TC: \$46,515

8/25/89 POOH w/fish. RIH w/5-5/8" x 2-1/8" OS on WL to LT. Unable to latch fish.  
RIH w/2-3/4" impression block. POOH. RIH w/4-1/8" x 2-1/8" OS & BHA on  
2-3/8" x 2-7/8" tbg to LT. Rotate thru LT. Tag & latch fish.  
DC: \$3,902 TC: \$50,417

8/28/89 POOH w/fish. Fin POOH w/OS. Rec'd 1/2 of lost tools. PU 3-3/4" OS & TIH.  
Grabbed fish & start TOH.  
DC: \$2,679 TC: \$53,096

8/29/89 TIH w/3-1/2" tbg. Fin POOH w/fish. PU 7" x 2-7/8" pkr on 2-7/8" x 3-1/2"  
tbg & TIH.  
DC: \$3,603 TC: \$56,699

8/30/89 Prep to swab well. TIH w/3-1/2" tbg to 10,942' & set pkr. Acidized  
Wasatch perfs w/23,000 gal 15% HCl w/additives & diverter. MIP 8600 psi,  
AIP 8250 psi, MIR 20 BPM, AIR 15 BPM. ISIP 1100 psi. TLTR 1067 bbls.  
DC: \$42,830 TC: \$99,529

8/31/89 Swab back acid load. SITP 375#. Bled dwn & swabbed 11 bbls load wtr/3 hr  
w/FL 5000'-3400'. Well flowed 9 bbls oil 1/hr.  
DC: \$3,135 TC: \$102,664

9/1/89 Prep to POOH w/pkr & 3-1/2" tbg. SITP 725#. Flwd 10 BO. RU swab equip.  
Swbd 2 runs. Rec'd 7 BO. Well flwd 4 hrs. Rec'd 43 BO. Swbd 5 runs.  
Rec'd 18 BO, pH 5.0.  
DC: \$7,710 TC: \$110,374

9/5/89 POOH w/pkr. Rel 7" pkr. Pmp 215 BW w/biocide dwn csg & tbg. Start POOH  
w/7" pkr on 3-1/2" tbg. Flush tbg w/50 BW w/biocide.  
DC: \$4,528 TC: \$114,902

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LINDSAY #2-33A4 (CO, ADD PERFS, ACDZ)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH

Page 4

9/6/89 Logging well. POOH w/3-1/2" workstring. RIH w/2-7/8" tbg. Prepare to log well.  
DC: \$3,892 TC: \$118,794

9/7/89 CO 5" liner. Fin POOH w/2-7/8" tbg & 7" pkr. Run prism log from 13,630' to 11,000'. RIH w/4-1/8" mill on 2-3/8" x 2-7/8" tbg to 13,697'.  
DC: \$12,854 TC: \$131,648

9/8/89 POOH w/tbg & mill. Attempt to fill hole to DO unsuccessful. Start POOH.  
DC: \$5,091 TC: \$136,739

9/11/89 POOH w/CO tools. POOH w/mill. RIH w/4 Star CO tool. Tag @ 13,697' & fell thru. Set dwn @ 14,292'. CO to 14,318'. Start POOH.  
DC: \$3,507 TC: \$140,246

9/12/89 POOH w/CO tools. RIH w/prod equip. Hydrotst tbg in hole to 6000 psi.  
DC: \$3,582 TC: \$143,828

9/13/89 Fin hydrotstg & drifting 2-7/8" tbg. LD 60 jts.  
DC: \$2,285 TC: \$146,113

9/14/89 RIH w/standing valve. Set pkr @ 10,964'. Land 2-7/8" tbg. RIH w/2-3/8" & national stinger. Sting into pump cavity.  
DC: \$4,147 TC: \$150,260

9/15/89 Return to prod. Seat std valve in pmp cavity. Press tst 2-3/8" & 2-7/8" tbg to 4000 psi. Press tst tree to 5000 psi. All held. RDMO.  
DC: \$3,489 TC: \$153,749

9/16/89 Pmpd 133 BO, 149 BW, 141 MCF.

9/17/89 Pmpd 63 BO, 260 BW, 82 MCF.

9/18/89 Pmpd 19 BO, 80 BW, 30 MCF/dwn 15 hrs, bad pump.

9/19/89 Pmpd 0 BO, 0 BW, 0 MCF. WO pump.

9/20/89 Pmpd 98 BO, 153 BW, 115 MCF.

9/21/89 Pmpd 46 BO, 287 BW, 115 MCF.

9/22/89 Pmpd 51 BO, 323 BW, 30 MCF.

Before on hyd pmp avg'd: 36 BOPD, 262 BWPD, 33 MCFFD. Final report.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**RECEIVED**  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals.

JUL 6 1991

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		6. Lease Designation and Serial Number Fee _____
2. Name of Operator ANR Production Company		7. Indian Allottee or Tribe Name N/A
3. Address of Operator P. O. Box 749, Denver, Colorado 80201-0749		8. Unit or Communitization Agreement N/A
4. Telephone Number (303) 573-4476		9. Well Name and Number Lindsay #2-33A4
5. Location of Well Footage : 1499' FWL & 663' FSL CQ. Sec. T. R. M. : SESW Section 33, T1S-R4W		10. API Well Number 43-013-31141
		11. Field and Pool, or Wildcat Altamont

County : Duchesne  
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment                           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                         | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                       | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection               | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                        | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                   | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Emergency Pit</u> |   |

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Production Company requests permission to close the existing emergency pit on the above-referenced location using microbial remediation and install a lined pit. The liner will be seamless, 30 MIL, and 20 year warranted. Any emergency use of this pit will be reported to your office as soon as possible and the pit will be emptied and the liquids disposed of in an approved manner within 48 hours following its use, unless otherwise instructed by your office.

(Please see the attached letter submitted to your office 5/7/91 further describing this project.)

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

Title Regulatory Analyst Date 6/27/91

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 7-9-91

BY: [Signature]



**Coastal**

*The Energy People*

MICHAEL E. McALLISTER, Ph. D.  
DIRECTOR  
ENVIRONMENTAL & SAFETY AFFAIRS  
COASTAL OIL & GAS CORPORATION

May 7, 1991

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

**RECEIVED**

JUL 01 1991

**DIVISION OF  
OIL, GAS & MINING**

Attention: Dianne R. Nielson, Ph.D.  
Division Director

Dear Ms. Nielson:

Coastal Oil & Gas Corporation and ANR Production Co., Inc., known hereafter as COG welcomes the opportunity to provide the State of Utah with information regarding our emergency pits in the Altamont/Bluebell producing areas.

COG shares your concern for protecting ground water and other natural resources. We recognize our responsibility to conduct our operations lawfully, ethically and in an environmentally responsible manner.

COG acknowledges the potential environmental liabilities with emergency pits. Therefore, we are currently conducting a pilot program using bioremediation technology as the closure technique. It is anticipated that the microbial treatment process will achieve a cost effective closure while eliminating long term waste disposal liabilities associated with conventional closure technologies.

COG is currently 90 days into the pilot program. The selected pits have been inoculated and filled to the desired liquid level. The pit walls and bottoms have been manually turned to achieve maximum microbial contact. To date, we are able to photographically document the success of our efforts. If the program continues to progress as expected, we will use this technology as our plan of action for the remaining pits.

Utilizing microbes or any other type of closure technique will necessitate the need for emergency containment in the event of an operating system upset and/or failure. COG respectfully requests, as part of our plan of action, the State of Utah's approval to utilize lined emergency pits to meet this need.

**Coastal Oil & Gas Corporation**

AN IRVING-CLOUD COMPANY  
10000 WEST 10TH AVENUE, SUITE 1000, DENVER, CO 80231  
TELEPHONE 713-877-1000 • FAX 713-877-1001

RECEIVED

JUL 01 1991

State of Utah  
May 7, 1991  
Page - 2 -

DIVISION OF  
OIL, GAS & MINING

Our intent is simple. COG will construct an emergency pit immediately adjacent to the existing pits. The new pit's size will be held to a minimum, yet large enough to provide adequate protection. The new pit will be lined using a 30 mil, 20 year warranty, seamless liner. All emergency piping will be removed from the pit to be closed and diverted to the new lined excavation. The old pit will be closed by microbe or other closure technology.

COG feels we are eliminating the potential environmental liability exposure of the past practice of unlined pits. Additionally, the now lined pits afford COG, as a prudent operator, the opportunity to keep the pits clean, remove any liquids as a result of upset conditions within 48 hours and most importantly the pit liner will be inspected on a documented scheduled basis for maximum efficiency. If a problem is noted, corrections will receive priority attention.

The pits listed in your letters to Coastal Oil & Gas Corporation and ANR Production Company Co., Inc. will be the first pits on our state leases to be closed.

To re-confirm our position, COG conducts it's operations in an environmentally sound manner. With the State of Utah's approval for the installation of "lined emergency pits", we will continue with our planned pit closure program. At the same time this program offers future protection to the groundwater and other natural resources in Utah.

Your approval of COG's request to install "lined emergency pits" would be appreciated. Additionally, at your request COG will provide the State of Utah with a copy of our Waste Management Program.

If there are any questions or if additional information is needed, please do not hesitate to call.

Very truly yours,



Michael E. McAllister, Ph.D.

MEM:sc

bcc: R.L. Bartley  
E. Dey  
W.L. Donnelly  
L.P. Streeb

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing: *EH*

1-LEC-7-53
2-DTS-8-FILE
3-VLD
4-RJT
5-LEC
6-FILM

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator) COASTAL OIL & GAS CORP  
 (address) PO BOX 749  
DENVER CO 80201-0749  
 phone (303) 572-1121  
 account no. N 0230 (B)

FROM (former operator) ANR PRODUCTION CO INC  
 (address) PO BOX 749  
DENVER CO 80201-0749  
 phone (303) 572-1121  
 account no. N0675

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-31141</u>	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Sec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- Sec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fed C.A.'s) (8-20-96/Indian C.A.'s)*
- Sec* 6. Cardex file has been updated for each well listed above.
- Sec* 7. Well file labels have been updated for each well listed above.
- Sec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- Sec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11, 1996. If yes, division response was made by letter dated                      19  . *(Same Bond as Coaster)*

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19  , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

### FILMING

- Yes 1. All attachments to this form have been microfilmed. Date:                      1-7 1997.

### FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

9/60311 This change involves Fee lease / non C.A. wells ~~only~~ a State lease wells.  
C.A. & Indian lease wells will be handled on separate change.

9/60412 BLM/SL Apprv. C.A.'s 4-11-96.

9/60820 BIA Apprv. CA's 8-16-96.

9/60329 BIA Apprv. Indian Lease wells 3-26-96.

WE71/34-35

\* 9/61107 Lemicy 2-582/43013-30784 under review at this time; no chg. yet!



Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL		Field	County
					Footages	Section, Township & Range		
Brotherson 1-33A4	43-013-30272	Patented 1680	N/A	N/A	820' FNL & 660' FEL	NENE, 33-1S-4W	Altamont	Duchesne
Brotherson 2-10B4	43-013-30443	Patented 1615	N/A	N/A	1241' FSL & 1364' FWL	SESW, 10-2S-4W	Altamont	Duchesne
Brotherson 2-14B4	43-013-30815	Fee 10450	N/A	N/A	2557' FSL & 1642' FWL	NESW, 14-2S-4W	Altamont	Duchesne
Brotherson 2-15B4	43-013-31103	Fee 1771	N/A	N/A	996' FWL & 1069' FSL	SWSW, 15-2S-4W	Altamont	Duchesne
Brotherson 2-22B4	43-013-31086	Fee 1782	N/A	N/A	1616' FWL & 1533' FSL	NESW, 22-2S-4W	Altamont	Duchesne
Brotherson 2-2B5	43-013-31302	Fee 11342	N/A	N/A	1034' FSL & 2464' FEL	SWSE, 2-2S-5W	Altamont	Duchesne
Christensen 2-29A4	43-013-31303	Fee 11235	N/A	N/A	1425' FSL & 2131' FEL	NWSE, 29-1S-4W	Altamont	Duchesne
Crook 1-6B4	43-013-30213	Patented 1825	N/A	N/A	2485' FNL & 1203' FEL	SENE, 6-2S-4W	Altamont	Duchesne
Dastrup 2-30A3	43-013-31320	Fee 11253	N/A	N/A	1250' FSL & 1229' FWL	SWSW, 30-1S-3W	Altamont	Duchesne
Doyle 1-10B3	43-013-30187	Patented 1810	N/A	N/A	2382' FNL & 2157' FWL	SENE, 10-2S-3W	Bluebell	Duchesne
Duncan 2-9B5	43-013-30719	Fee 2410	N/A	N/A	1701' FWL & 1554' FSL	NESW, 9-2S-5W	Altamont	Duchesne
Ehrich 3-11B5	43-013-31080	Fee 1691	N/A	N/A	1654' FSL & 1754' FWL	NESW, 11-2S-5W	Altamont	Duchesne
Elder 1-13B2	43-013-30366	Patented 1905	N/A	N/A	1490' FNL & 1334' FEL	SWNE, 13-2S-2W	Bluebell	Duchesne
Ellsworth 1-17B4	43-013-30126	Patented 1695	N/A	N/A	763' FNL & 1189' FEL	NENE, 17-2S-4W	Altamont	Duchesne
Ellsworth 1-19B4	43-013-30183	Patented 1760	N/A	N/A	2043' FNL & 1764' FEL	SWNE, 19-2S-4W	Altamont	Duchesne
Ellsworth 1-20B4	43-013-30351	Patented 1920	N/A	N/A	1744' FNL & 1342' FEL	SWNE, 20-2S-4W	Altamont	Duchesne
Ellsworth 1-8B4	43-013-30112	Fee 1655	N/A	N/A	1755' FNL & 2377' FEL	SWNE, 8-2S-4W	Altamont	Duchesne
Ellsworth 2-17B4	43-013-31089	Fee 1696	N/A	N/A	1355' FWL & 1362' FSL	NESW, 17-2S-4W	Altamont	Duchesne
Ellsworth 2-19B4	43-013-31105	Fee 1761	N/A	N/A	1402' FSL & 1810' FWL	NESW, 19-2S-4W	Altamont	Duchesne
Ellsworth 2-20B4	43-013-31090	Fee 1902	N/A	N/A	677' FWL & 1611' FSL	NWSW, 20-2S-4W	Altamont	Duchesne
Ellsworth 3-20B4	43-013-31389	Fee 11488	N/A	N/A	1500' FNL & 1203' FWL	SWNW, 20-2S-4W	Altamont	Duchesne
Farnsworth 1-12B5	43-013-31024	30124 Patented 1645	N/A	N/A	2479' FNL & 1503' FEL	SWNE, 12-2S-5W	Altamont	Duchesne
Farnsworth 1-13B5	43-013-30092	Patented 1610	N/A	N/A	670' FNL & 1520' FEL	NWNE, 13-2S-5W	Altamont	Duchesne
Farnsworth 1-7B4	43-013-30097	Patented 1600	N/A	N/A	1923' FNL & 1095' FEL	SENE, 7-2S-4W	Altamont	Duchesne
Farnsworth 2-12B5	43-013-31115	Fee 1646	N/A	N/A	993' FSL & 768' FWL	SWSW, 12-2S-5W	Altamont	Duchesne
Farnsworth 2-7B4	43-013-30470	Patented 1935	N/A	N/A	1292' FSL & 1500' FWL	SESW, 7-2S-4W	Altamont	Duchesne
Fieldstead 2-28A4	43-013-31293	Fee 11177	N/A	N/A	2431' FSL & 2212' FWL	NESW, 28-1S-4W	Altamont	Duchesne
Galloway 1-18B1	43-013-30575	Fee 2365	N/A	N/A	1519' FNL & 1565' FEL	SWNE, 18-2S-1W	Bluebell	Duchesne
Hanskutt 2-23B5	43-013-30917	Fee 9600	N/A	N/A	951' FSL & 761' FWL	SWSW, 23-2S-5W	Altamont	Duchesne
Hanson 1-24B3	43-013-30629	Fee 2390	N/A	N/A	1354' FNL & 1540' FWL	NENW, 24-2S-3W	Bluebell	Duchesne
Hanson 2-9B3	43-013-31136	Fee 10455	N/A	N/A	1461' FWL & 1531' FSL	NESW, 9-2S-3W	Altamont	Duchesne
Hanson Trust 1-32A3	43-013-30141	Patented 1640	N/A	N/A	671' FNL & 1710' FEL	NWNE, 32-1S-3W	Altamont	Duchesne
Hanson Trust 1-5B3	43-013-30109	Patented 1635	N/A	N/A	1200' FNL & 1140' FWL	NENE, 5-2S-3W	Altamont	Duchesne
Hanson Trust 2-29A3	43-013-31043	Fee 10205	N/A	N/A	1857' FWL & 1394' FSL	NESW, 29-1S-3W	Altamont	Duchesne
Hanson Trust 2-32A3	43-013-31072	Fee 1641	N/A	N/A	1141' FWL & 1602' FSL	NWSW, 32-1S-3W	Altamont	Duchesne
Hanson Trust 2-5B3	43-013-31079	Fee 1636	N/A	N/A	1606' FSL & 1482' FWL	NESW, 5-2S-3W	Altamont	Duchesne
Hartman 1-31A3	43-013-30093	Fee 5725	N/A	N/A	1019' FNL & 1024' FEL	NENE, 31-1S-3W	Altamont	Duchesne
Hartman 2-31A3	43-013-31243	Fee 11026	N/A	N/A	2437' FSL & 1505' FWL	SWSW, 31-1S-3W	Altamont	Duchesne
Hunt 1-21B4	43-013-30214	Patented 1840	N/A	N/A	1701' FNL & 782' FEL	SENE, 21-2S-4W	Altamont	Duchesne
Hunt 2-21B4	43-013-31114	Fee 1839	N/A	N/A	1512' FWL & 664' FSL	NESW, 21-2S-4W	Altamont	Duchesne
Iorg 2-10B3	43-013-31388	Fee 11482	N/A	N/A	738' FNL & 660' FEL	NENE, 10-2S-3W	Altamont	Duchesne
Lake Fork 3-15B4	43-013-31358	Fee 11378	N/A	N/A	1300' FNL & 1450' FWL	NENW, 15-2S-4W	Altamont	Duchesne
Lawrence 1-30B4	43-013-30220	Fee 1845	N/A	N/A	919' FNL & 1622' FEL	NWNE, 30-2S-4W	Altamont	Duchesne
Lawson 1-28A1	43-013-30358	Fee 1901	N/A	N/A	2275' FSL & 1802' FEL	NWSE, 28-1S-1W	Bluebell	Duchesne
Lazy K 2-14B3	43-013-31354	Fee 11452	N/A	N/A	1670' FSL & 1488' FEL	NWSE, 14-2S-3W	Bluebell	Duchesne
Lindsay 2-33A4	43-013-31141	Fee 10457	N/A	N/A	1499' FWL & 663' FSL	SESW, 33-1S-4W	Altamont	Duchesne
Lotridge Gates 1-3B3	43-013-30117	Patented 1670	N/A	N/A	965' FNL & 750' FEL	NENE, 3-2S-3W	Altamont	Duchesne
Matthews 2-13B2	43-013-31357	Fee 11374	N/A	N/A	858' FNL & 1098' FWL	NWNW, 13-2S-2W	Bluebell	Duchesne
Meeks 3-8B3	43-013-31377	Fee 11489	N/A	N/A	1065' FNL & 1124' FWL	NWNW, 8-2S-3W	Altamont	Duchesne

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil &amp; Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages:

See Attached

QQ, Sec., T., R., M.:

See Attached

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County: See Attached

State: Utah

11.

## CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit In Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

## SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                       | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                     | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection                | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize           | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Change of Operator |   |

Date of work completion \_\_\_\_\_

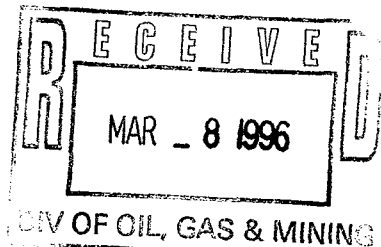
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

*Bonnie Carson*  
Bonnie Carson, Sr. Environmental & Safety Analyst  
ANR Production Company



13.

Name &amp; Signature:

*Sheila Bremer*

Sheila Bremer

Environmental &amp; Safety Analyst

Title: Coastal Oil &amp; Gas Corporation

Date: 03/07/96

(This space for State use only)

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: (New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

## WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
OLSEN 1-27A4	43-013-30064	9119	27-01S-04W	FEE	OW	P
FIELDSTED 2-27A4	43-013-30915	9632	27-01S-04W	FEE	OW	P
BROTHERSON 1-28A4	43-013-30292	1841	28-01S-04W	FEE	OW	P
FIELDSTED 2-28A4	43-013-31293	11177	28-01S-04W	FEE	OW	P
CHRISTENSEN 2-29A4	43-013-31303	11235	29-01S-04W	FEE	OW	P
EVANS UNIT 1-31A4	43-013-30067	1560	31-01S-04W	FEE	OW	P
WARREN 1-32A4	43-013-30174	4730	32-01S-04W	FEE	OW	S
OMAN 2-23A4	43-013-30904	10045	32-01S-04W	FEE	OW	P
BROTHERSON 1-33A4	43-013-30272	1680	33-01S-04W	FEE	OW	P
LINDSAY 2-33A4	43-013-31141	10457	33-01S-04W	FEE	OW	P
UTE 2-34A4	43-013-30978	10070	34-01S-04W	FEE	OW	P
MILES 2-35A4	43-013-31087	1966	35-01S-04W	FEE	OW	P
RUST 2-36A4	43-013-31092	1577	36-01S-04W	FEE	OW	P
CHRISTENSEN 2-26A5	43-013-30905	9630	26-01S-05W	FEE	OW	P
JENSEN 2-29A5	43-013-30974	10040	29-01S-05W	FEE	OW	P
JENSEN 1-31A5	43-013-30186	4740	31-01S-05W	FEE	OW	P
BARRETT 1-34A5	43-013-30323	9121	34-01S-05W	FEE	OW	S
BIRCH 1-35A5	43-013-30233	9122	35-01S-05W	FEE	OW	S
FORD 2-36A5	43-013-30911	9406	36-01S-05W	FEE	OW	P
KARL SHISLER U 1-3B1	43-013-30249	5930	03-02S-01W	FEE	OW	S

## OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 06/27/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/27/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/27/2001

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

---

**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

---

---

---

---

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 435-789-4433	8. WELL NAME and NUMBER: Exhibit "A"
	9. API NUMBER:
	10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____	COUNTY: _____ STATE: UTAH
---	------------------------------

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

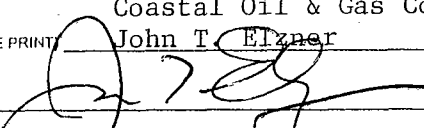
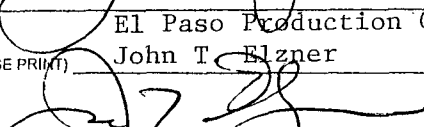
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

*State of Delaware*  
*Office of the Secretary of State*

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

**RECEIVED**

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
\_\_\_\_\_  
*Harriet Smith Windsor, Secretary of State*

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall  
Vice President

Attest:


  
(Margaret E. Roark, Assistant Secretary)

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE			
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>			
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP		<b>7. UNIT or CA AGREEMENT NAME:</b>			
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th ST, STE 1900 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> LINDSAY 2-33A4 R			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0663 FSL 1499 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 33 Township: 01.0S Range: 04.0W Meridian: U		<b>9. API NUMBER:</b> 43013311410000			
<b>PHONE NUMBER:</b> 303 291-6417 Ext		<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT			
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH			
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>				
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 6/23/2010  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input checked="" type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: _____         </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____			
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> El Paso E & P Company requests approval to plug and abandon the subject well per the attached procedure.					
		<b>Approved by the Utah Division of Oil, Gas and Mining</b>  <b>Date:</b> <u>June 21, 2010</u> <b>By:</b> <u></u>			
<b>NAME (PLEASE PRINT)</b> Marie Okeefe		<b>PHONE NUMBER</b> 303 291-6417			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Sr Regulatory Analyst  <b>DATE</b> 6/16/2010			

**RECEIVED** June 16, 2010





**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Sundry Conditions of Approval Well Number 43013311410000**

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. AMEND PLUG #1 (Steps #5 & 6): Add an additional 120' (10 sx) of cement to proposed plug to bring cement 100' above top perf @ 11,230'. TOC should be at a minimum depth of 11,130'. 3. AMEND PLUG #2 (Step #7): A CICR and sqz is not necessary for Plug#2 (see plug #1 changes noted above). A minimum 100' (20 sk) plug is required.**
- 4. MOVE AND AMEND PLUG #5 (Steps #11 & #12): BMSGW is not @ 2550' as specified in procedure. It is approximately 2700' above sea level (approximately 3800' MD). The plug shall be moved downhole approximately 1200'. As there appears to be cement behind pipe at this depth a cement squeeze is not necessary. The proposed 80 sk balanced plug will be adequate. The plug shall be balanced from 3800' to 3600'.**
- 5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.**
- 6. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.**
- 7. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 8. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 9. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 10. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Date:** June 21, 2010

**By:** Dustin Doucet

## Wellbore Diagram

API Well No: 43-013-31141-00-00

Permit No:

Well Name/No: LINDSAY 2-33A4 R

Company Name: EL PASO E&amp;P COMPANY, LP

Location: Sec: 33 T: 1S R: 4W Spot: SESW

Coordinates: X: 555635 Y: 4466220

Field Name: ALTAMONT

County Name: DUCHESNE

## String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (t/cf)
HOL1	5000	12.25			
SURF	5000	9.625	36		2.304
HOL2	11200	8.75			
II	11200	7	26		4.655
HOL3	14410	6.125			
L1	14410	5	18		10.028
		8 3/4" OH (108)			1.979

Plug #7  
 $465K = 105' \checkmark$

Plug #6  
 $(200K)(1.15)(2.304) = 105' \checkmark$   
 $8 3/4" OH (108)$

\* Move? Amend Plug #5

Move Plug downhole to 1200'. Sg not necessary -

Plug from 3800' to 3800'  
 $(200K)(1.15)(2.304) = 755K$   
 propose 80 St for balanced plug  $\checkmark$  o.k.

## Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	11200	6760	UK	1120
II	11200	6760	G	550
L1	14410	10986	UK	530
SURF	5000	0	UK	1750

Cement from 5000 ft. to surface

Surface: 9.625 in. @ 5000 ft.

Hole: 12.25 in. @ 5000 ft.

Plug #4

$50'/(1.15)(4.655) = 105K$

$50'/(1.15)(1.979) = 225K$

$50'/(1.15)(2.304) = 195K$   
 $515K$  total propose 70 St  $\checkmark$  o.k.

## Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
11230	14343			

Approved by the  
 Utah Division of  
 Oil, Gas and Mining

Date: June 21, 2010

By:

## Formation Information

Formation	Depth
BMSW	3800
GRRV	7510
GRRVL	9954
WSTC	11401

\* Plug #1

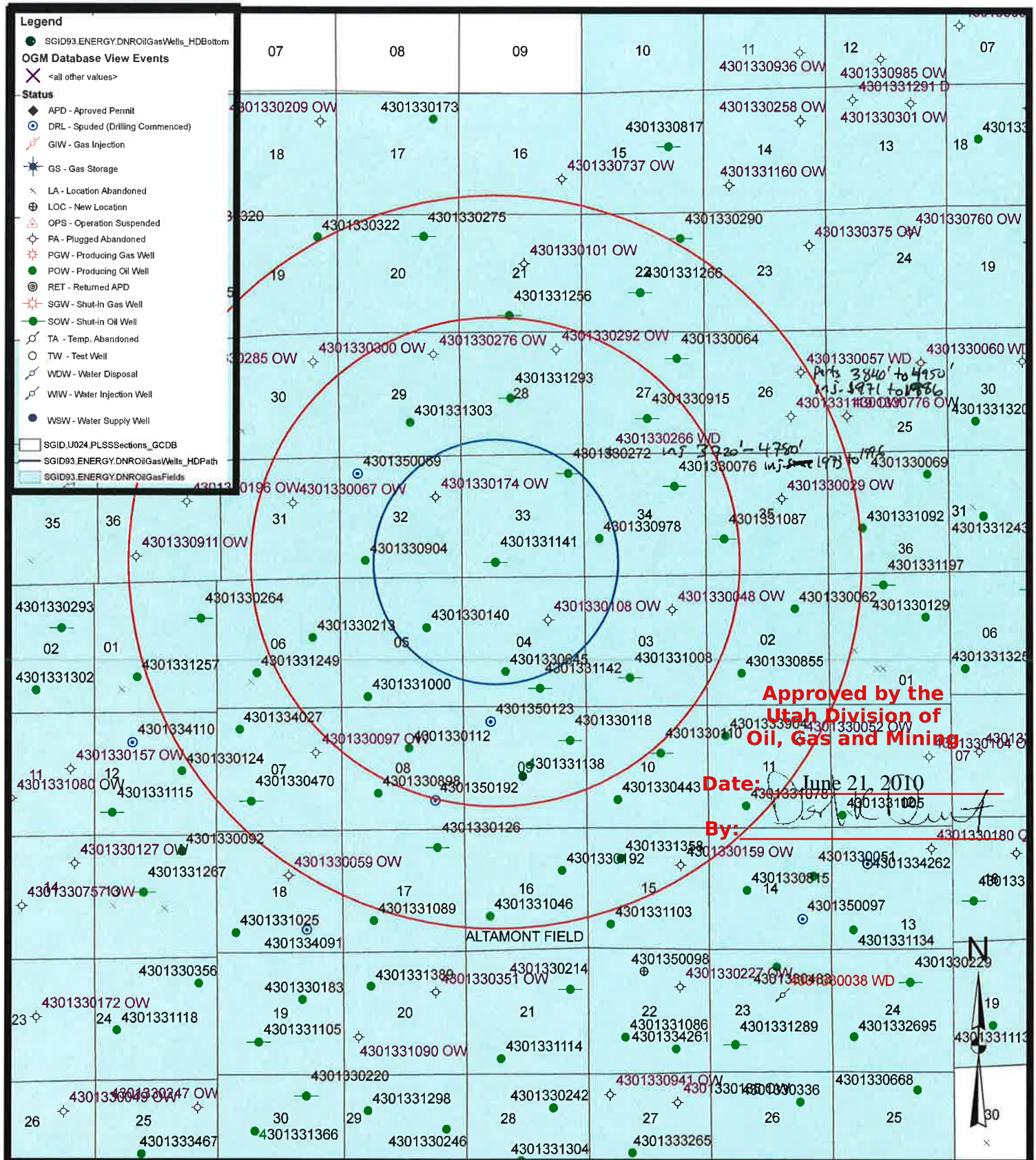
$(105K)(1.15)(10.028) = 115'$   
 TOC @ 11250'  $\checkmark$  o.k.

\* Add additional 120' cement plug (105K) to isolate top perf or spot additional 100' plug immediately above top perf @ 11230'. In either case TOC should be at a minimum @ 11130'.

TD: 14410 TVD:

PBTD:

# P&A Injection Well Area of Review





Exploration &  
Production



PRIDE  
PASSION  
PERFORMANCE  
make the difference

## Plug & Abandon

Lindsay 2-33A4 R

AFE – Pending

API #: 43-013-31141

Section 33, Township 1S, Range 4W

Lat. = 40.346480 Long. = -110.344850

Altamont Field

Duchesne County, UT

Version #: 1

Date: 4/15/10

**Objective:** *Plug and abandon well*

Prepared by: Doug Sprague

Date: 4/15/10

Approved by:

Date:

Approved by:

Date:

**Distribution:**

Filename: G:\FIELDS\Altamont\Alta Well Buckets\2-26A5 Christensen\Abandonment\  
Christensen 2-26A5 – Abandonment Procedure

**RECEIVED** June 16, 2010



Abandonment  
Christensen 2-26A5

### **WELL INFORMATION**

BHT – NA  
Wellbore Fluid – Oil, Water & Gas  
BHP - NA  
SITP - NA  
SICP - NA

### **COMPANY PERSONNEL**

Title	Name	Office	Mobile	E-mail
Production Engr.	Doug Sprague	(303) 291-6433	(832) 264-9994	<a href="mailto:doug.sprague@elpaso.com">doug.sprague@elpaso.com</a>
Production Mgr.	Mike Vennes	(303) 291-6440	(720) 545-7280	<a href="mailto:mike.vennes@elpaso.com">mike.vennes@elpaso.com</a>
Production Supvr.	Gary Lamb	(435) 454-4224	(435) 823-1443	<a href="mailto:gary.x.lamb@elpaso.com">gary.x.lamb@elpaso.com</a>
Lead Operator	Dwayne Davies	(435) 454-3394	(435) 823-1470	<a href="mailto:dwayne.davies@elpaso.com">dwayne.davies@elpaso.com</a>
Safety Rep.	Walt Galloway	(303) 291-6447	(720) 425-5386	<a href="mailto:walt.galloway@elpaso.com">walt.galloway@elpaso.com</a>

### **Tubular Data**

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap SK/LF	TOC
Surface Casing	9 5/8" 36# J-55 @ 5,000'	3520	2020	564	423	8.921	8.765	.3774	Surface
Intermediate Casing	7 26,29,32# P-110 & N-80 to 11,200'	7240 9960	5410 6210	604 830	519 693	6.276	6.151	.1868	6760
Production Liner	5" 18# P-110 @ 10,987' to 14,410'	13940	13450	580	495	4.276	4.151	.0867	TOL
Tubing	2 7/8" 6.4# N-80 EUE	10570	11160		144	2.441	2.347		

### **Current Well Status:**

BOPD	BWPD	MCFPD	TP	Status
0	0	0	0	Shut-in

**CEMENT DESIGN:** Class G Cement, 15.8 ppg, 1.15 FT3/SK

**WELLBORE FLUID:** Treated produced water

Filename: G:\FIELDS\Altamont\Alta Well Buckets\2-26A5 Christensen\Abandonment\  
Christensen 2-26A5 – Abandonment Procedure

**RECEIVED** June 16, 2010

## **Procedure**

1. Notify DOGM of P&A operations at least 24 hours prior to start of well work.
2. MI&RU. Load well with TPW. ND wellhead. NU and test 5,000# BOP. Unseat side string and hot oil well to clean up tubing. POOH and LD side string.
3. Release TAC and POOH with 2-7/8" tubing. Lay down BHA.
4. RIH with bit to 11,400' and hot oil well. Circulate well with treated produced water. POOH.
5. Plug #1 - RIH and set 5" CIBP at 11,366' (Top of Wasatch).
6. Spot 10 sack cement plug on top of CIBP. Tag cement plug and POOH.
7. Plug #2 - RIH and set 7" CICR at 9,955' (Top of Lower Green River). Establish injection rate. Mix and pump 70 sacks of Class G cement. Squeeze 50 sacks below CICR and spot 20 sacks on top. Tag cement plug and POOH. If unable to establish injection rate, spot a 20 sack on top. Tag cement and POOH.
8. Plug #3 - Spot 20 sack Class G cement balanced plug from 7,460' to 7,560' (Top of Green River).
9. Cut and recover 7" casing at 5,050'.
10. Plug #4 - Spot 70 sack Class G cement plug across surface casing shoe from 4,950' to 5,100'.
11. RU EL and perforate below the BMSGW at 2,550'.
12. Plug #5 - Establish injection rate. RIH and set CICR at 2,500'. Mix and pump 120 sacks of Class G cement. Squeeze 100 sacks below CICR and spot 20 sacks on top. If unable to establish injection rate, spot a 200' balanced plug from 2,450' to 2,650' w/ 80 sacks of Class G cement. Tag cement and POOH.
13. Plug #6 - RIH and set 9 5/8" CIBP at 1,000'.
14. Spot 40 sack Class G cement plug on top of CIBP.
15. Plug #7 - Spot 40 sack Class G cement plug from 100' to surface.

Abandonment  
Christensen 2-26A5

16. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include the following:

1. Well name and number
2. Operator Name
3. API Number
4. Location – Qtr/Qtr – Sec – Township – Range

17. RD&MO rig & clean up location.

18. Restore location.

## **Safety, Compliance and Administrative**

### **1. Pre-job**

- Verify that all tree valves are functioning properly.
- Record SITP and SICP and report to Project Engineer.
- Hold pre-job JSA and document on DIMS report to ensure all personnel are oriented on El Paso safety standards, job procedures, each person's role in the job, and over all safety standards.
- Ensure that a copy of the "Open Hole Log" and a copy of the "Cased Hole Log" is available to the Well Site Supervisor

### **2. Billing procedures**

- All field tickets will be signed by the Well Site Consultant
- All tickets will be mailed to the address below:
- Attention:  
c/o El Paso Production Company  
17790 West 3750 North  
Altamont, UT 84001

### **3. Ordering equipment**

- All equipment, personnel and services will be ordered by the Well Site Supervisor utilizing the preferred vendor list. Project Engineer can/will also order out specialized equipment as needed.

### **4. Daily reports**

- JSA's will be completed on every job **and** when the job scope changes.
- Completed accurate DIMS report will be sent to the following addresses by 6:30 A.M. daily on every job: [dims@elpaso.com](mailto:dims@elpaso.com).
- Observations will be recorded and sent to [gary.x.lamb@elpaso.com](mailto:gary.x.lamb@elpaso.com) for entry into Tracker system.

### **5. Accident Reporting**

- **All** accidents will be reported to the Operations Supervisor immediately. If he is not available, the Project Engineer will be notified and the Cased hole Supervisor will be notified.
- **All** accidents and incidents will be documented on the El Paso Tracker form and E-mailed to the Operations Supervisor, Project Engineer and Cased Hole Manager.

### **6. Personnel Qualifications**



- If applicable, Well Site Supervisors and/or onsite El Paso representatives shall require all personnel to fill out the appropriate section of the Personnel Qualification form.
- Well Site Supervisors shall ensure that all personnel on location are qualified and trained as required. If the subject personnel are not qualified, ensure that a replacement is sent to location immediately.

## **7. Changes**

- Any and all changes to the procedure shall be approved DOGM in Salt Lake City and the DOGM Field Inspector.

## **8. Stop Work Authority**

- Ensure that at all safety, JSA and procedural meeting on location that all personnel are aware that if an unsafe condition exist, the job can be shut down and that the authority is vested in each individual when that individual sees an unsafe condition.
- The condition should be brought up the chain of authority and finally to the Engineering Manager. Once the unsafe condition is investigated onsite and corrected, the job will continue and operations deemed safe. If the condition cannot be engineered out, discuss the situation with the Project Engineer for resolution.
- While everyone on the job has the right to stop work for safety conditions, everyone also has the responsibility to help determine how to safely proceed with the work to complete the job.

## **9. Equipment**

- Take time to ensure that unnecessary equipment is released as soon as practical. Take into account:
  - Safety
  - Weather conditions
  - Job progress
  - Cost and mob cost

## **10. Third Party Tickets**

- Any 3<sup>rd</sup> party work or material that you are receiving and will be billed direct to El Paso, the Delivery Tickets should be forwarded with your delivery tickets to location for the Wellsite Supervisor to approve and code.
- Invoices will not be approved or processed without the wellsite supervisor's approval of delivery tickets

## **11. Cased Hole Responsibilities**

- A JSA has to be completed on every job every day **and** when the job scope changes prior to the work being started.
- Observations shall be recorded and sent to Cased Hole Supervisor.
- Observations from other service parties discussed in daily/morning meetings
- Dims report to be submitted at least by 6:30 A.M. daily for every job
- Communicate with project Engineer daily and when scope of job changes.
- Discuss all discrepancies with Cased Hole Supervisor as they occur for guidance to resolve BOP testing. Follow up with an E-mail to Cased Hole Supervisor on the BOP testing results.
- Be proactive in suggestions when the procedure changes. Have ideas on how to accomplish task.
- **All BHA's** shall be measured, callipered and recorded prior to running assembly in hole.
- Ensure that preferred vendors list is being followed. If changes are needed, get approval first.
- Any leaking valve, leaks or spills will be reported to the Cased Hole or Production Supervisor.
- Report **any and all incidents to include but not limited to (injuries, fires and etc.)** to Cased Hole Supervisor immediately. If he is not available contact the Production Supervisor next and the Project Engineer if he is not available.

Abandonment  
Christensen 2-26A5

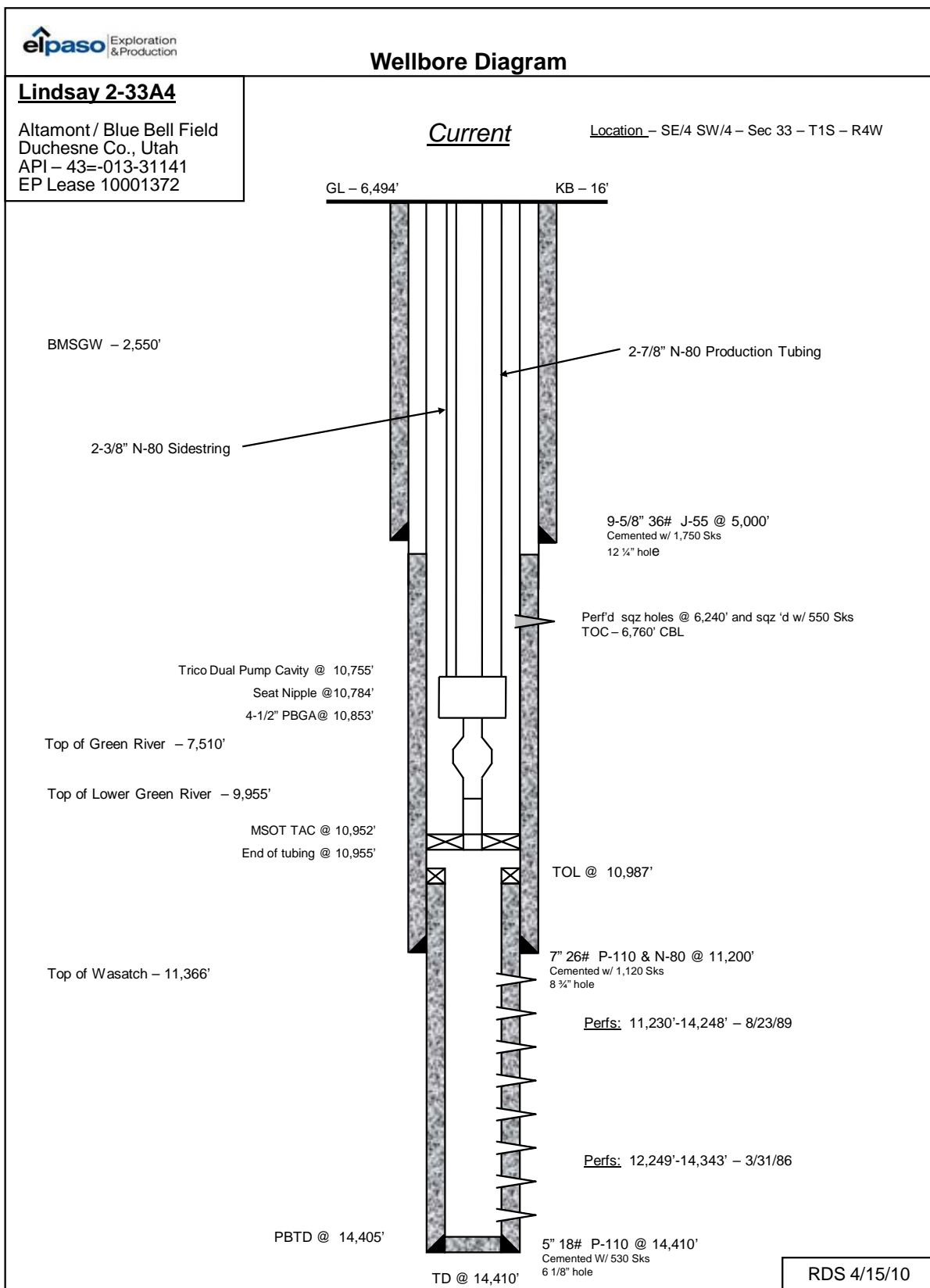
**Vendor Contact List**

SERVICE	COMPANY	CONTACT	LOCATION	PHONE	Contract/MSA#
Cementing	Big 4		Vernal	435-789-1735	
Cementing	BJ services	Darren Bailey	Vernal	435-790-0169	EPPC-MSA-700
Cementing	Halliburton	Zack	Vernal	435-789-2550	EPPC -MSA-205
Coil Tubing	Coil Tubing Services	Joe Hollan	Rock Springs	307-382-0750	EPPC-MSA-384
Coil Tubing	Cudd	Gary Attwood	Vernal	435-789-0757	EPEPC-MSA-947
E-Line Services	BWWC	Jacson Rassmusen	Roosevelt	435-7220139	
E-Line Services	Cased hole solution	Arnie Eksund	Vernal	435-781-4192	EPEPC-MSA-1044
E-Line Services	Lone wolf	Rick Robbins	Vernal	435-789-4814	
E-Line Services	Perf-o-log	Gary Murray	Vernal	435-828-3951	EPPC-MSA-637
E-Line Services	Perforators	Mitch Funk	Roosevelt	435-725-2344	
Frac Tanks/2% KCl	Dalbo	Heavy Sursa	Vernal	435-823-7300	EPEPC-MSA-1327
Frac Tanks/2% KCl	Rain for rent	Lynn Bell	Roosevelt	801-541-1661	EPPC-MSA-804
Heating	Action hot oil	Leon Richins	Roosevelt	435-722-2190	EPEPC-MSA-1226
Heating	Heat wave	Dean Hall	Roosevelt	435-724-4145	EPEPC-MSA-1316
Heating	Willies hot oil	Ronnie Miller	Vernal	435-823-6215	EPEPC-MSA-1358
Office/Misc. Rentals	Action	Jeremy	Ballard	435-789-5224	
Office/Misc. Rentals	Crozier	Richard Ross	Roosevelt	435-823-0979	EPEPC-MSA-1298
Packers & Plugs	Baker	Robin Peterson	Vernal	435-789-5918	EPPC-MSA-551
Packers & Plugs	Weatherford	Skyler Attwood	Vernal	435-828-8142	EPPC-MSA-588
Rentals	H & S rental	Heavy Sursa	Bluebell	435-823-7300	
Rentals	Nabors	Lee Slaugh	Roosevelt	435-823-0148	EPEPC-MSA-1000
Rentals	R & W rental	Rex Hall	Vernal	435-789-7888	
Rentals	Weatherford	Todd Logan	Vernal	435-789-0445	EPPC-MSA-588
Rentals	Weatherford	Brian Slaugh	Vernal	435-789-0445	EPPC-MSA-588
Stimulation Services	BJ services	Darren Bailey	Vernal	435-790-0169	EPPC-MSA-700
Stimulation Services	Halliburton	Tracy Bueler	Vernal	435-781-7584	EPPC -MSA-205

Filename: G:\FIELDS\Altamont\Alta Well Buckets\2-26A5 Christensen\Abandonment\Christensen 2-26A5 – Abandonment Procedure

**RECEIVED** June 16, 2010

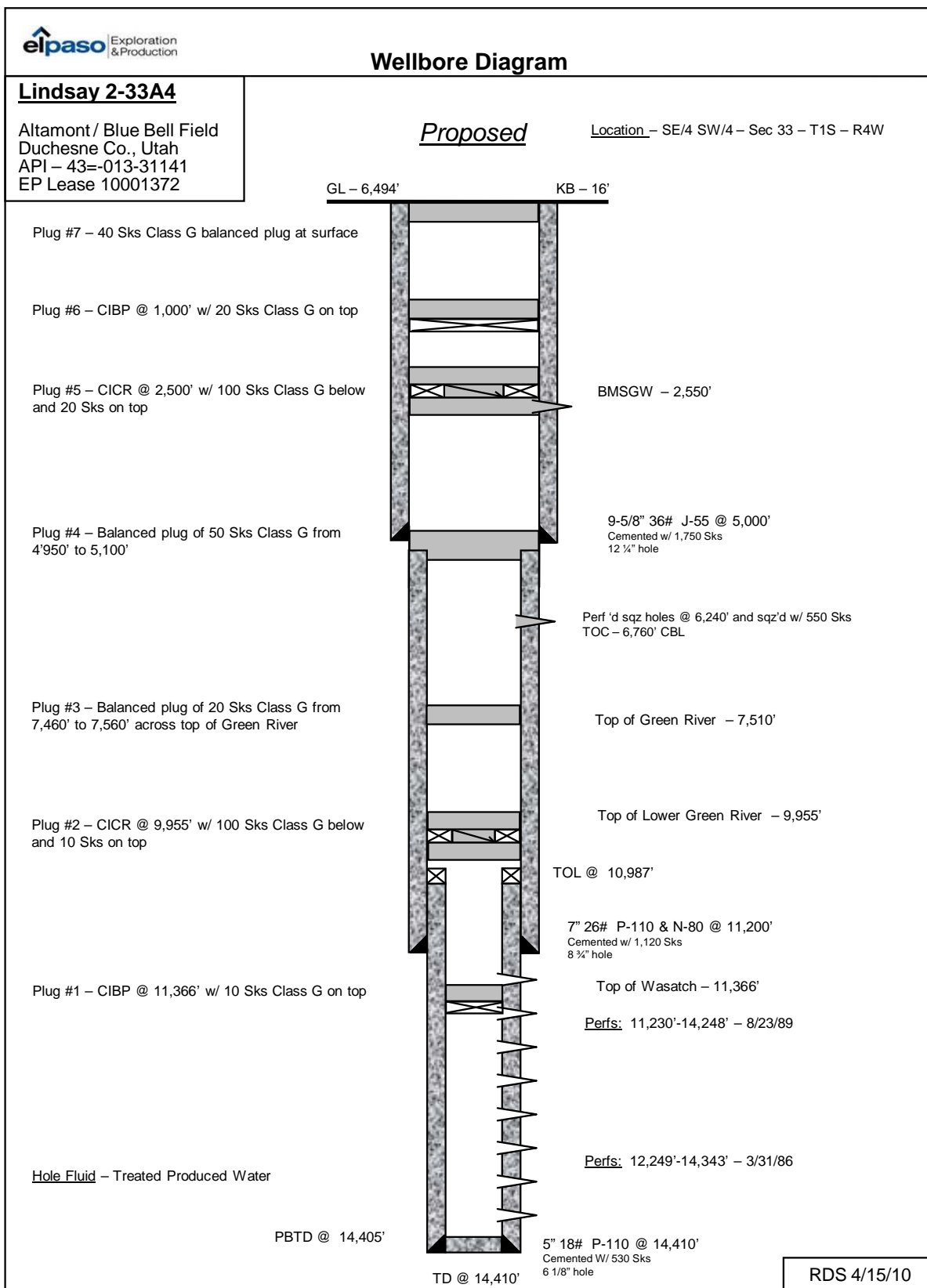
Abandonment  
Christensen 2-26A5



Filename: G:\FIELDS\Altamont\Alta Well Buckets\2-26A5 Christensen\Abandonment\Christensen 2-26A5 – Abandonment Procedure

**RECEIVED** June 16, 2010

Abandonment  
Christensen 2-26A5



Filename: G:\FIELDS\Altamont\Alta Well Buckets\2-26A5 Christensen\Abandonment\Christensen 2-26A5 – Abandonment Procedure

**RECEIVED** June 16, 2010

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th ST, STE 1900 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> LINDSAY 2-33A4 R
<b>PHONE NUMBER:</b> 303 291-6417 Ext		<b>9. API NUMBER:</b> 43013311410000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0663 FSL 1499 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 33 Township: 01.0S Range: 04.0W Meridian: U		<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT
		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 7/22/2010			
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:			
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:			

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**  
 EL PASO PLUGGED AND ABANDONED THE SUBJECT WELL ACCORDING TO THE ATTACHED REPORT.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 August 05, 2010

<b>NAME (PLEASE PRINT)</b> Marie Okeefe	<b>PHONE NUMBER</b> 303 291-6417	<b>TITLE</b> Sr Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/4/2010	



# EL PASO PRODUCTION Operations Summary Report

Page 1 of 2

Legal Well Name: LINDSAY 2-33A4R  
Common Well Name: LINDSAY 2-33A4R  
Event Name: ABANDONMENT  
Contractor Name: WESTERN WELLSITE SERVIC  
Rig Name: WESTERN

Start: 6/21/2010  
Rig Release: 6/21/2010  
Rig Number: 1

Spud Date: 12/7/1985  
End: 7/2/2010  
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/22/2010	07:00 - 10:00	3.00	C	06		HSM JSA RIGGING UP H2S GAS...MIRU
	10:00 - 17:00	7.00	C	08		CSIP 800 PSI TSIP 100 PSI RU FLOW LINES TO FLOW BACK TANK...BLED OFF WELL TO FLOW BACK TANK...RU HOT OIL TRUCK CIRC OUT HYDRAULIC PMP w 150 BBLs OF HOT TPW LD PMP...CONT CIRC TBG w 100 BBLs OF HOT TPW SECURE WELL SDFN
6/23/2010	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; HEAT STRESS SYMPTOMS
	07:00 - 08:30	1.50	C	10		RU HOT OIL TRUCK PMP 45 BBLs OF HOT TPW DWN 2 3/8" TBG CIRC UP 2 7/8" ND WELL HEAD NU BOPE
	08:30 - 10:00	1.50	C	04		ATTEMPT TO RELEASE 2 3/8" SIDE STRING PULL 84K...FAILED HANGER STUCK IN WELL HEAD...RU HOT OIL ON ANNULAS PMP 45 BBLs OF HOT TPW DWN ANNULAS ATTEMPT TO RELEASE 2 3/8" SIDE STRING FAILED
6/24/2010	10:00 - 11:00	1.00	C	04		RU 3-3/4" JAR...ATTEMPT TO JAR 2 3/8" SIDE STRING OUT OF HANGER @ 60K FAILED...RU 3 3/4" INTENSIFIER AND 3 3/4" JAR...JAR 2 3/8" TBG OUT OF TBG HANGER 60K RD JAR & INTENSIFIER
	11:00 - 12:00	1.00	C	08		FLUSH 2 3/8" TBG w 45 BBLs OF HOT TPW
	12:00 - 16:00	4.00	C	04		TOH LD 334 JTS OF 2 3/8" TBG...CHANGE HANDLING TOOLS
	16:00 - 17:30	1.50	C	04		ND BOPE ATTEMPT TO PULL 2 7/8" TBG HANGER FAILED PULL 120K MOVE 3"...NU WELL HEAD SECURE WELL SDFN
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; HEAVY LOADS...RU HOT OIL TRUCK PMP 80 BBLs OF HOT TPW DWN 2 7/8" TBG
	07:00 - 12:00	5.00	C	04		ND WELL HEAD...PULL TBG OUT OF HANGER...REMOVE HANGER...RELEASE 7" TAC TOH w 348 JTS OF 2 7/8" TBG LD BHA
	12:00 - 16:30	4.50	C	04		PU 4 1/8" BIT TIH w 356 JTS OF 2 7/8" TBG...TAG LINER TOP @ 10992' CONT IN HOLE 15' TO 11007' UNABLE TO GET DEEPER...ATTEMPT TO WORK TBG DEEPER FAILED...AS PER STATE OF UTAH REP DENNIS INGRAM OK TO SET 7" CICR @ 10950' w 50 SX CMT
6/25/2010	16:30 - 18:00	1.50	C	04		SOH w 2 7/8" TBG...EOT 7307' SECURE WELL SDFN
	18:00 - 19:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; LANDYARDS
	07:00 - 09:30	2.50	C	04		FINISH TOH w 2 7/8" TBG LD 4 1/8" BIT
	09:30 - 13:00	3.50	C	04		PU 7" CICR TIH w 355 JTS OF 2 7/8" TBG SET 7" CICR @ 10958'
	13:00 - 15:00	2.00	C	08		FILL WELL w 450 BBLs OF TPW...STING INTO 7" CICR ATTEMPT TO ESTABLISH INJECTION RATE w 65 BBLs OF TPW TBG ON VACUUM STING OUT OF 7" CICR...ATTEMPT TO TEST 7" CSG FAILED...INJECT 2.5 BPM @ 400 PSI
6/26/2010	15:00 - 16:00	1.00	C	14		PMP PLUG #1 50 SX OF CMT INTO 7" CICR...SPOT 20 SX ON TOP...TOC 10851'
	16:00 - 17:30	1.50	C	14		TOH w 2 7/8" TBG TO 9940' PMP PLUG #2 25 SX OF CMT TOH w 2 7/8" TBG TO 8953' WOC SECURE WELL SDFN
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PINCH POINT & TRIPPING TBG
	07:00 - 07:30	0.50	C	04		TIH w 2 7/8" TBG TAG PLUG #2 @ 9810' 130' OF CMT PLUG #2 9940'-9810'
	09:00 - 11:00	2.00	C	04		TOH w 77 JTS OF 2 7/8" TBG TO 7565' PMP PLUG #3 25 SX OF CMT TOH w 2 7/8" TBG TO 6500' WOC

RECEIVED August 04, 2010





# EL PASO PRODUCTION Operations Summary Report

Page 2 of 2

Legal Well Name: LINDSAY 2-33A4R  
Common Well Name: LINDSAY 2-33A4R  
Event Name: ABANDONMENT  
Contractor Name: WESTERN WELLSITE SERVIC  
Rig Name: WESTERN  
Start: 6/21/2010  
Rig Release: 7/2/2010  
Spud Date: 12/7/1985  
End: 7/2/2010  
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/26/2010	11:00 - 15:00	4.00	C	14		WHILE WAITING ON CMT CIRC WELL w 200 BBLS HOT TPW
	15:00 - 15:30	0.50	C	14		TIH w 2 7/8" TBG TAG PLUG #3 @ 7435' 130' OF CMT PLUG #3 7565' 7435'
	15:30 - 17:00	1.50	C	04		TOH w 2 7/8" TBG
	17:00 - 17:30	0.50	C	17		OPEN 9 5/8" ANNULAS BLED OFF PRESSURE SECURE WELL SDFN
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
6/27/2010	06:00 - 06:00					NO ACTIVITY DWN FOR WEEKEND
6/28/2010	06:00 - 06:00					NO ACTIVITY DWN FOR WEEKEND
6/29/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; WORKING WITH WIRELINE
	07:00 - 09:00	2.00	C	17		ND BOPE ND WELL HEAD DIG OUT AROUND 9 5/8" CSG...CUT 7" CSG
	09:00 - 11:30	2.50	C	17		RU WIRELINE TIH w FREE POINT TOOLS...FREE POINT 7" CSG 80% FREE @ 5000' TOH w FREE POINT TOOLS AND LD...TIH w CUTTER CUT 7" CSG @ 5016' TOH w CUTTER RD WIRELINE
	11:30 - 18:00	6.50	C	17		SOH LD 70 JTS OF 7" CSG...SECURE WELL SDFN
6/30/2010	18:00 - 19:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; LINE OF FIRE
	07:00 - 11:00	4.00	C	04		FINISH TOH LD 7" CSG TTL OF 121 JTS
	11:00 - 11:30	0.50	C	10		NU WELLHEAD NU BOPE
	11:30 - 16:00	4.50	C	14		TIH w 164 JTS OF 2 7/8" TBG TO 5069' PMP PLUG #4 STUB PLUG 60 SX OF CMT w 2% CC TOH w 32 JTS OF 2 7/8" TBG TO 4082' WOC...WHILE WAITING ON CMT CIRC WELL w HOT TPW
	16:00 - 17:30	1.50	C	14		TIH w 2 7/8" TBG TAG STUB PLUG @ 5029' 40' OF CMT...RE-PMP STUB PLUG w ADDITIONAL 55 SX OF CMT 2% CC LCM TOH w 32 JTS 2 7/8" TBG TO 4020' WOC SECURE WELL SDFN
7/1/2010	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; TRIPPING TBG
	07:00 - 07:30	0.50	C	14		TIH w 2 7/8" TBG TAG STUB PLUG #4 @ 4909' TTL OF 160'...PLUG #4 5069'-4909'
	07:30 - 12:00	4.50	C	14		TOH w 2 7/8" TBG TO 3805' PMP PLUG #5 80 SX OF CMT w 2% CC TOH TO 2800' WOC...WHILE WAITING ON CMT CIRC WELL w HOT TPW
	12:00 - 13:00	1.00	C	14		TIH w 2 7/8" TBG TAG PLUG #5 @ 3650' SHORT PMP ADDITIONAL 20 SX OF CMT PLUG #5 3805'-3596'
	13:00 - 14:30	1.50	C	04		TOH w 2 7/8" TBG
	14:30 - 15:30	1.00	C	04		PU 8 1/2" BIT TIH w 33 JTS OF 2 7/8" TBG TO 1033'...TOH w 2 7/8" TBG LD BIT
	15:30 - 16:30	1.00	C	14		PU 9 5/8" CIRC TIH & SET 1002' PMP PLUG #6 10SX ON TOP TOC 976' TOH LD SETTING TOOL
	16:30 - 17:30	1.00	C	14		TIH w 3 JTS OF 2 7/8" TBG TO 108' PMP PLUG #7 100' OF CMT TO SURFACE w 40 SX OF CMT WOC SECURE WELL SDFN
7/2/2010	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; RIIGING DOWN
	07:00 - 10:00	3.00	C	17		CUT 9 5/8" CSG 3" BELOW GROUND LEVEL WELD ON INFO PLATE RDMO TURN LOC OVER TO BE RESTORED...GPS N 40° 20.711 W 110° 20.747

RECEIVED August 04, 2010



**Don Staley - Re: El Paso Well Name Corrections (Remove 'R' from name)**

---

**From:** Don Staley  
**To:** Dustin Doucet  
**Date:** 01/04/2012 9:15 AM  
**Subject:** Re: El Paso Well Name Corrections (Remove 'R' from name)

---

Dustin,

I can't find any explanation for why the 'R' was added, but it first appeared on the February 2002 Production Book. That means the well name change took place somewhere between June 6, 2002 (when the January 2002 book was run) and July 2, 2002 (when the February 2002 book was run). There was nothing in the database comments or the well file showing that the operator requested a name change. I removed the 'R' from the well name in the database and will include a copy of this message in the well file for documentation.

The same story applies to all of these El Paso wells and all have been corrected:

Murdock 2-34B5 R	(4301331132)
Murdock 2-26B5 R	(4301331124)
Robb 2-29B5 R	(4301331130)
Ute 2-33Z2 R	(4301331111)
Jenkins 2-12B3 R	(4301331121)
Lake Fork 2-13B4 R	(4301331134)
Hanson 2-9B3 R	(4301331136)
Ute 2-31A2 R	(4301331139)
Lindsay 2-33A4 R	(4301331141)

Don

>>> Dustin Doucet 12/28/2011 5:10 PM >>>  
Don,

El Paso called wondering where the "R" came from on the well name for the Murdock 2-34B5 well (in database as Murdock 2-34B5 R). No notes as to a name change all documents prior to the recent electronic submittals did not have R, the two electronic docs have the R indicating the DB had been changed prior to that date. Unless we are missing pages that would have been 2001 at the latest. Probably somebody accidentally hit a button to add it when they were adding something to the record for this well. Hopefully not a more serious issue. At any rate, El Paso doesn't want the R on there, wondered why it was done. I told them we would take it off and didn't know how it came to be. Can you take care of this? Thanks.

Dustin

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

**FROM: (Old Operator):**

N3065- El Paso E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**TO: ( New Operator):**

N3850- EP Energy E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**CA No.**

**Unit:**

**N/A**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- a. Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- a. (R649-9-2) Waste Management Plan has been received on: Yes
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

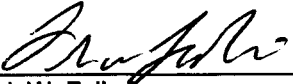
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (713) 997-5038		8. WELL NAME and NUMBER: See Attached
9. API NUMBER:		10. FIELD AND POOL, OR WILDCAT: See Attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

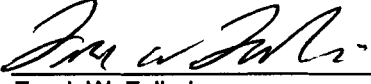
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

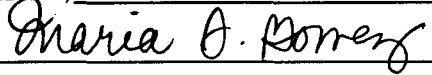
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

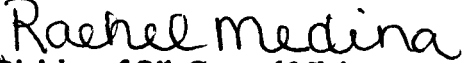
  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez	TITLE Principal Regulatory Analyst
SIGNATURE 	DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

APPROVED 6/29/2012  
  
Rachel Medina  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachel Medina

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	



HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	